

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045231960000

**Completion Report**

Spud Date: May 22, 2012

OTC Prod. Unit No.:

Drilling Finished Date: June 18, 2012

1st Prod Date: July 06, 2012

Completion Date: July 02, 2012

**Drill Type: HORIZONTAL HOLE**

Well Name: FRANCIS 1H-21

Purchaser/Measurer: DCP MIDSTREAM

Location: ELLIS 21 17N 24W  
S2 SW SW SW  
200 FSL 330 FWL of 1/4 SEC  
Latitude: 35.92643 Longitude: -99.77185  
Derrick Elevation: 2283 Ground Elevation: 2261

First Sales Date: 07/21/2012

Operator: PLANO PETROLEUM LLC 22304

2701 DALLAS PKWY STE 580  
PLANO, TX 75093-8773

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
601621

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			100		20	SURFACE
SURFACE	9 5/8	36	J-55	1510		725	SURFACE
INTERMEDIATE	7	26	P-110	10010		225	
PRODUCTION	4 1/2	13.5	P-110	13822		600	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13838**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 14, 2012	CLEVELAND	584	46	1124	1925		FLOWING	1380	44/64	680

Completion and Test Data by Producing Formation										
Formation Name: CLEVELAND			Code: 405CLVD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
138264	640			10140			13782			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
27,216 GALLONS HCL				74,694 BARRELS SW, 3,605,980 POUNDS 40/70 SAND						

Formation	Top
TONKAWA	8088
COTTAGE GROVE	8708
HOGSHOOTER	9082
CHECKERBOARD	9366

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 21 TWP: 17N RGE: 24W County: ELLIS
NE SW NW NW
1883 FSL 368 FWL of 1/4 SEC
Depth of Deviation: 9200 Radius of Turn: 631 Direction: 356 Total Length: 3649
Measured Total Depth: 13838 True Vertical Depth: 9724 End Pt. Location From Release, Unit or Property Line: 778

FOR COMMISSION USE ONLY
Status: Accepted
1116752

API NO. 35-045-23196  
 OTC PROD.  
 UNIT NO.

PLEASE TYPE OR USE BLACK NOTE:

Attach copy of original if recompletion or re-

**AS SUBMITTED**

RECEIVED

OCT 22 2012

Form 1002A Rev. 2009

OKLAHOMA CORPORATION COMMISSION

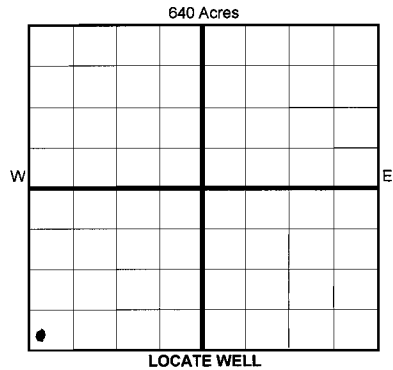
ORIGINAL  
 AMENDED (Reason)

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Ellis SEC 21 TWP 17N RGE 24W  
 LEASE NAME Francis WELL NO. 1H-21  
 SW 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 200' FWL OF 1/4 SEC 330'  
 ELEVATION 2283 Ground 2261 Latitude (if known) 35.92643 Longitude (if known) -99.77185  
 OPERATOR NAME Plano Petroleum, LLC OTC/OCC OPERATOR NO. 22304  
 ADDRESS 2701 Dallas Pkwy, Suite 580  
 CITY Plano STATE TX ZIP 75093

SPUD DATE 5/23/12  
 DRLG FINISHED DATE 6/18/12  
 DATE OF WELL COMPLETION 7/2/12  
 1st PROD DATE 7/6/12  
 RECOMP DATE



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. 601621

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			100			Surf.
SURFACE	9 5/8"	36	J55	1,510		725	Surf.
INTERMEDIATE	7"	26	P110	10,010		225	
PRODUCTION	4 1/2"	13.5	P110	13,822		600	
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 13830

*Per Survey to track page 1002A*

COMPLETION & TEST DATA BY PRODUCING FORMATION *405 CLVD*

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Cleveland	640 Ac. 138264	Oil	10,140 - 13,782	27,216 gal HCl	74,694 bbl. SW 3,605,980 # 40/70 sd

Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer First Sales Date DCP Midstream 7/21/2012  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	7/14/2012
OIL-BBL/DAY	584
OIL-GRAVITY ( API)	46
GAS-MCF/DAY	1,124
GAS-OIL RATIO CU FT/BBL	1925
WATER-BBL/DAY	
PUMPING OR FLOWING	Flow
INITIAL SHUT-IN PRESSURE	1380
CHOKE SIZE	44/64
FLOW TUBING PRESSURE	FCP 680

SCANNED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Cory Richards*  
 SIGNATURE NAME (PRINT OR TYPE) Cory Richards  
 2701 Dallas Pkwy, Ste. 580 Plano TX 75093  
 ADDRESS CITY STATE ZIP  
 9/27/2012 972-372-2200  
 DATE PHONE NUMBER  
 crichards@planopetro.com  
 EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Francis WELL NO. 1H-21

NAMES OF FORMATIONS	TOP
Tonkawa	8,088'
Cottage Grove	8,708'
Hogshooter	9,082'
Checkerboard	9,366'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run?  yes  no

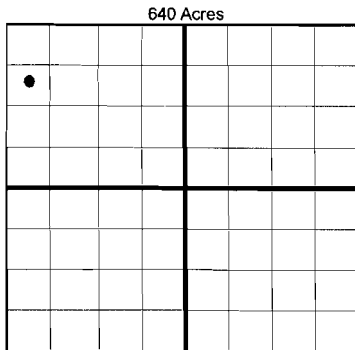
Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

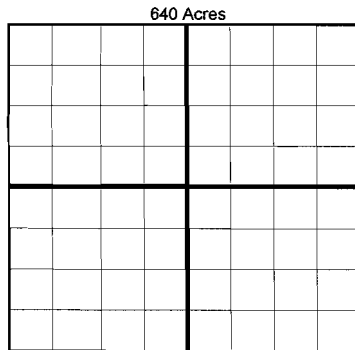
Other remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
21	17N	24W	Ellis				
Spot Location	NE 1/4	SW 1/4	NW 1/4	NW 1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	9,200		Radius of Turn	631	Direction	356	Total Length 3,649
Measured Total Depth	13,838		True Vertical Depth	9,724		BHL From Lease, Unit, or Property Line: 778' FNL, 368 FWL	

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn			Direction	Total Length
Measured Total Depth			True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn			Direction	Total Length
Measured Total Depth			True Vertical Depth	BHL From Lease, Unit, or Property Line:			

