

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35053230430000

Completion Report

Spud Date: June 05, 2012

OTC Prod. Unit No.:

Drilling Finished Date: July 15, 2012

1st Prod Date: August 05, 2012

Completion Date: August 02, 2012

Drill Type: HORIZONTAL HOLE

Well Name: LEFORCE 1H-26

Purchaser/Measurer: ATLAS

Location: GRANT 26 26N 7W
NE NE NW NE
200 FNL 1480 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1066

First Sales Date: 08/13/2012

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
602656

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	80		10	SURFACE
SURFACE	9 5/8	36	J-55	977		580	SURFACE
PRODUCTION	7	26	N-80	5552		210	4727

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	L-80	4664	0	420	4849	

Total Depth: 10021

Packer	
Depth	Brand & Type
4835	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2012	MISSISSIPPIAN	73.48	41	602	8193	2452	FLOWING		64	263

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
596911	640			5664			9421			
Acid Volumes				Fracture Treatments						
662 BARRELS 15% HCL				44,258 BARRELS SW, 919,850 POUNDS 40/70 WHITE						

Formation	Top
MISSISSIPPI	5436

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 26 TWP: 26N RGE: 7W County: GRANT
NW SE SW SE
392 FSL 1976 FEL of 1/4 SEC
Depth of Deviation: 4945 Radius of Turn: 682 Direction: 183 Total Length: 4394
Measured Total Depth: 10021 True Vertical Depth: 5356 End Pt. Location From Release, Unit or Property Line: 392

FOR COMMISSION USE ONLY
Status: Accepted
1115893

APT NO. **053-23043**
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK
 NOTE:
 Attach copy of original 1002A if r



MISSION
 ion
 2-2000

Form 1002A
 Rev. 2007

RECEIVED
 AUG 20 2012
 OKLAHOMA CORPORATION
 COMMISSION
 640 Acres

ORIGINAL
 AMENDED
 Reason Amended

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE
 6/14/2012

If directional or horizontal, see reverse for bottom hole location.

DRLG FINISHED
 7/15/2012

COUNTY **GRANT** SEC **26** TWP **26N** RGE **7W**

WELL COMPLETION
 8/2/2012

LEASE NAME **LEFORCE** WELL NO. **1H-26**

1ST PROD DATE
 8/5/2012

SHL **NE 1/4 NE 1/4 NW 1/4 NE 1/4** FNL **200'** FEL OF 1/4 SEC **1480'**

RECOMP DATE
 Longitude if Known

Derrick Fl Ground **1066'**

OPERATOR NAME **CHAPARRAL ENERGY, L.L.C.** OTC/OCC OPERATOR NO. **16896**

ADDRESS **701 CEDAR LAKE BLVD.**

CITY **OKLAHOMA CITY** STATE **OK** ZIP **73114**

LOCATE WELL

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION ORDER NO.
597593
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor	20"	94	K-55	80'		10	SURFACE
Surface	9 5/8"	36	J-55	977'		580	SURFACE
Intermediate	7"	26	N-80	5481'		210	4727'
Production							
Liner	4 1/2"	11.6	L-80	9513'		420	4849'

PACKER @ **4835'** BRAND & TYPE **AS1-X** PLUG @ _____ TYPE _____ PLUG @ _____ TYPE **Per Chacie**
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 TOTAL DEPTH **10021'**

COMPLETION & TEST DATA BY PRODUCING FORMATION **359 MSEP**

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)
Mississippi <i>an</i>	640 / 596911	Oil	5664'-9419'	662 bbl 15% HCl 44,258 bbl - SW 919,850# 40/70 white

INITIAL TEST DATA
 Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer **Atlas** 1st Sales Date **8/13/2012**

INITIAL TEST DATE	8/14/2012
OIL-BBL/DAY	73.48
OIL-GRAVITY (API)	41
GAS-MCF/DAY	602
GAS-OIL RATIO CU FT/BBL	8193
WATER-BBL/DAY	2452
PUMPING OR FLOWING	GL
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	64
FLOW TUBING PRESSURE	263

SCANNED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Chacie Magerus SIGNATURE **Chacie Magerus - Engineering Tech** NAME (PRINT OR TYPE) **8-17-12** DATE **405.478.8770** PHONE NUMBER

701 CEDAR LAKE BLVD., ADDRESS **OKLAHOMA CITY** CITY **OK** STATE **73114** ZIP **chacie.magerus@chaparralenergy.com** EMAIL ADDRESS

