Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35053230430000 **Completion Report** Spud Date: June 05, 2012

OTC Prod. Unit No.: Drilling Finished Date: July 15, 2012

1st Prod Date: August 05, 2012

Completion Date: August 02, 2012

HORIZONTAL HOLE Drill Type:

Well Name: LEFORCE 1H-26 Purchaser/Measurer: ATLAS

Location: GRANT 26 26N 7W First Sales Date: 08/13/2012

NE NE NW NE

200 FNL 1480 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1066

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

	Completion Type							
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception
Order No
602656

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Type Size Weight Grade Feet					SAX	Top of CMT		
CONDUCTOR	20	94	K-55	80		10	SURFACE		
SURFACE	9 5/8	36	J-55	977		580	SURFACE		
PRODUCTION	7	26	N-80	5552		210	4727		

Liner								
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom						Bottom Depth	
LINER	4 1/2	11.6	L-80	4664	0	420	4849	

Total Depth: 10021

Packer							
Depth	Brand & Type						
4835	AS1-X						

Plug							
Depth Plug Type							
There are no Plug records to display.							

October 12, 2012 1 of 2

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2012	MISSISSIPPIAN	73.48	41	602	8193	2452	FLOWING		64	263

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders Order No Unit Size 596911 640			
Order No	Unit Size		
596911	640		

Perforated Intervals							
From	То						
5664	9421						

Acid Volumes
662 BARRELS 15% HCL

Fracture Treatments
44,258 BARRELS SW, 919,850 POUNDS 40/70 WHITE

Formation	Тор
MISSISSIPPI	5436

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 26 TWP: 26N RGE: 7W County: GRANT

NW SE SW SE

392 FSL 1976 FEL of 1/4 SEC

Depth of Deviation: 4945 Radius of Turn: 682 Direction: 183 Total Length: 4394

Measured Total Depth: 10021 True Vertical Depth: 5356 End Pt. Location From Release, Unit or Property Line: 392

FOR COMMISSION USE ONLY

1115893

Status: Accepted

October 12, 2012 2 of 2

API NO. 053-23043	PLEASE TYPE OR USE BLACK					sion 🏗	কি/গৈক	<u> </u>	Form 100;
053-23043 OTC PROD. UNIT NO.	Attach copy of original 1002A if re	AS SI	IRMI	TTF	Sion	يمل المادة		<u>,</u> π. Δ.	v. 2007
X ORIGINAL AMENDED					G2-20		AUG 2		_
Reason Amended TYPE OF DRILLING OPERAT STRAIGHT HOLE SERVICE WELL			SPUD DATE ORLG FINISHED	//////////////////////////////////////	/////kt	OKI]	AHOMA CO COMMIS 640 Acr	RPOR SION es	RATION
	reverse for bottom hole location.		DRLG FINISHED	/4 <i>E</i> /2042				•	
GRANT	SEC TWP	RGE	7/ WELL COMPLETION	N 15/2012		 	+	-	
LEASE NAME	26 26N WELL NO	7W 1H-26	1ST PROD DATE	/2/2012		<u> </u>			
SHL LEFO NE 1/4 NE 1/4 NV ELEVATION	FNL	FEL OF 1/4 SEC	RECOMP DATE	3/5/2012					E
l==.	Latitude if Known	1400	Longitude if Known						
OPERATOR NAME	9round 1066'		OTC/OCC O	PERATOR NO		l			
ADDRESS	IAPARRAL ENERGY, L.L.C.		0.0000		16896				
	LAKE BLVD.								
OKLAHOMA CITY	<u> </u>	STATE	ZIP		73114				
COMPLETION TYPE		CASING & CEMENT	(Form 1002C mus	st be attached			LOCATE W	ELL	
x SINGLE ZONE	, —	TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
MULTIPLE ZONE Application Date		Conductor	20"	94		*	FSI		
COMMINGLED Application Date					K-55	80'		10	SURFACE
LOCATION EXCEPTION ORDI	- ·	Surface	9 5/8"	36	J-55	977'		580	SURFACE
5975 INCREASED DENSITY ORDER	93 R NO.	Intermediate	7"	26	N-80	5481'		210	4727'
		Production				4849-			
		Liner	4 1/2"	11.6	L-80	9513' TYPE Per Cha		420	4849'
COMPLETION & TEST DATA	BY PRODUCING FORMATION Mississippi 4 17	16@ 135,9 MSSP	YPE						
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry,	640 / 596911		- 100		1				
Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	5664'-9419'								- Ann Annount February
ACID/VOLUME Fracture Treatment	662 bbl 15% HCl								
(Fluids/Prop Amounts)	44,258 bbl - SW								
	919,850# 40/70 white								
NITIAL TEST DATA	Request minimum gas allowa (165:10-17-7)	ble Gas	Purchaser/Measur	er Atlas		1s	st Sales Date		8/13/2012
NITIAL TEST DATE	8/14/2012					<i>A</i> -		_	
OIL-BBL/DAY	73.48						MILLE		
OIL-GRAVITY (API)	41					UUA	WILL		
GAS-MCF/DAY	602					- 17	414711		
GAS-OIL RATIO CU FT/BBL	8193								
WATER-BBL/DAY	2452								
PUMPING OR FLOWING	GL								
NITIAL SHUT-IN PRESSURE									
CHOKE SIZE	263								
LOW TUBING PRESSURE A record of the formations drilled	through, and pertinent remarks are pre	sented on the reverse.	declare that I have	knowledge of	the contents of	of this report and am	authorized by my	organizat	ion to make this
	ne or under my supervision and direction		stated herein to be	true, correct,			owledge and belief		78.8770
SIGNATURE	NAM	E (PRINT OR TYPE)	<u> </u>			DATE		PHONE	NUMBER
01 CEDAR LAKE BLVI	D., OKLAHOMA	A CITY OK STATE	73114 ZIP		chacie.	magerus@c ss	<u>cnaparral</u>	ener	gy.com

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME **LEFORCE** 1H-26 WELL NO. drilled through. Show intervals cored or drillstern tested. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY Mississippi 5436' ITD on file YES □ NO APPROVED DISAPPROVED 2) Reject Codes yes Were open hole logs run? Date Last log was yes no at what depths? Was CO2 encountered? yes no at what depths? Was H₂S encountered? yes _x_no Were unusual drilling circumstances encountered? If yes, briefly explain. BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE 640 Acres SEC TWP RGE Feet From 1/4 Sec Lines Spot Location FWL. 1/4 1/4 BHL From Lease, Unit, or Property Line: True Vertical Depth Measured Total Depth **BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)** LATERAL #1 COUNTY 26 26N Grant Spot Location LOCATION Spot Location W/4 Depth of Deviation Feet From 1/4 Sec Lines 392' FSL 1976' FEL SW 1/4 SE Direction Total Length Radius of Turn 4394 682 182.78 AZ 4945 End Pt Location From Lease, Unit or Property Line: Measured Total Depth True Vertical Depth If more than three drainholes are proposed, attach a 392 10,021 5,356 separate sheet indicating the necessary information. LATERAL #2 Direction must be stated in degrees azimuth. SEC RGE COUNTY Please note, the horizontal drainhole and its end point must be located within the boundaries of the Feet From 1/4 Sec Lines Spot Location lease or spacing unit. **FSL FWL** 1/4 1/4 1/4 Total Length Direction Directional surveys are required for all Depth of Deviation Radius of Turn drainholes and directional wells. End Pt Location From Lease, Unit or Property Line: Measured Total Depth True Vertical Depth 640 Acres LATERAL #3

COUNTY

1/4

1/4

Radius of Turn

True Vertical Depth

Feet From 1/4 Sec Lines

End Pt Location From Lease, Unit or Property Line:

Direction

Total Length

FVVL

SEC

Spot Location 1/4

Depth of Deviation

Measured Total Depth

TWP

RGE