PI NUMBER:	141 20454 Oil & Gas Sec: 12 Twp: 35 F	OIL & GAS	CORPORATION COMMISS CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000 (Rule 165:10-3-1) PERMIT TO DRILL	Approval Date: 09/20/2012
		SE FEET FROM QUARTER: FROM S	SOUTH FROM WEST 2310 660	
Lease Name: N	IARY H	Well No:		Well will be 330 feet from nearest unit or lease boundary
Operator Name:	FULCRUM EXPLORATION	LLC	Telephone: 2145137610	OTC/OCC Number: 22183 0
	I EXPLORATION LLC UMS DR STE 112 MOUND,	TX 75028-1849	GLEN S. 724 DIAN FREDER	
Formation(s)	(Permit Valid for List	ed Formations Only): Depth	Name	Depth
	ENDERSON	3230	6	
	ANYON TRAWN	3400 4225	7	
	IISSISSIPPI LIME	5035	8 9	
5			10	
Spacing Orders:	No Spacing	Location Exception O	rders:	Increased Density Orders:
Pending CD Numbe	ers:			Special Orders:
Total Depth: 55	00 Ground Eleva	ation: 1287 Surface C	asing: 160	Depth to base of Treatable Water-Bearing FM: 110
Under Federal J	urisdiction: No	Fresh Water S	Supply Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMAT	ION		Approved Method for	r disposal of Drilling Fluids:
Type of Pit System Type of Mud Syste	n: ON SITE em: WATER BASED		A. Evaporation/dewa	rater and backfilling of reserve pit.
Chlorides Max: 50	00 Average: 3000		H. SOIL COMPACT	FED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER
	ground water greater than 10ft l unicipal water well? N	below base of pit? Y		
	on Area? N			
Wellhead Protection				
Pit is locate	ed in a Hydrologically Sensitive	e Area.		
Pit is locate Category of Pit:	1В	Area.		
Pit is locate	1B r Category: 1B	, Area.		

Notes:

Category

Description

SPACING

9/20/2012 - G30 - FORMATIONS UNSPACED, 160 ACRE LEASE (SE4)