

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 141 20452

Approval Date: 09/14/2012  
Expiration Date: 03/14/2013

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 11 Twp: 3S Rge: 19W County: TILLMAN  
SPOT LOCATION: SW NE NW NE FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 431 958

Lease Name: JOHN HORTON Well No: 2 Well will be 362 feet from nearest unit or lease boundary.  
Operator Name: TIGER EYE RESOURCES LLC Telephone: 8375244112 OTC/OCC Number: 22661 0

TIGER EYE RESOURCES LLC  
5959 W LOOP SOUTH #440  
BELLAIRE, TX 77401-2406

JOHN HORTON  
1002 WALL ST  
FREDRICK OK 73542

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 HENDERSON	3200	6	
2 CANYON	3300	7	
3 STRAWN	4600	8	
4 MISSISSIPPI LIME	5100	9	
5		10	

Spacing Orders: 599151

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201205006

Special Orders:

Total Depth: 5200

Ground Elevation: 0

**Surface Casing: 170**

Depth to base of Treatable Water-Bearing FM: 110

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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Category	Description
PENDING CD - 201205006	9/14/2012 - G30 - W2 NE4 11-3S-19W X599151 STRN, MSSLM, OTHERS 431 FNL, 362 FEL NO OP. NAMED REC 9/4/12 (NORRIS)
SPACING	9/14/2012 - G30 - HENDERSON AND CANYON UNSPACED, 80 ACRE LEASE (W2 NE4)
SPACING - 599151	9/14/2012 - G30 - (80) NE4 11-3S-19W SU NE/SW EXT 584690 STRN, MSSLM, OTHERS

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Office of the Conservation Division as to when Surface Casing will be run.