

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35009218480000

**Completion Report**

Spud Date: March 24, 2012

OTC Prod. Unit No.: 009-207977

Drilling Finished Date: May 28, 2012

1st Prod Date: June 21, 2012

Completion Date: June 21, 2012

**Drill Type: HORIZONTAL HOLE**

Well Name: PARTAIN 1-5H

Purchaser/Measurer: ENOGEX

Location: BECKHAM 5 11N 21W  
NW NE NW NW  
200 FNL 800 FWL of 1/4 SEC  
Latitude: 35.464999808 Longitude: 99.449572372  
Derrick Elevation: 0 Ground Elevation: 2093

First Sales Date: 06/21/2012

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500  
TULSA, OK 74136-4224

Completion Type		Location Exception		Increased Density	
X	Single Zone	<b>Order No</b>		<b>Order No</b>	
	Multiple Zone	595077		595018	
	Commingled	600776			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1505		860	SURFACE
INTERMEDIATE	7	29	P-110HC	12265		1229	1030
PRODUCTION	4 1/2	13.5	P-110HC	17751		683	9900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17751**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 06, 2012	DES MOINES	198	52	4694	23707	360	FLOWING	6298	22/64	

Completion and Test Data by Producing Formation		
Formation Name: DES MOINES	Code: 404DSMN	Class: GAS
<b>Spacing Orders</b>		<b>Perforated Intervals</b>
<b>Order No</b>	<b>Unit Size</b>	<b>From</b> <b>To</b>
126115	640	14116      17549
<b>Acid Volumes</b>		<b>Fracture Treatments</b>
1167.7 BBL 15% HCL		13-STAGE FRAC: 2,961,812# TOTAL PROP; 80,416 FRAC FLUID

Formation	Top
TONKAWA	9700
COTTAGE GROVE	10320
HOGSHOOTER	10990
CHECKERBOARD	11485
CLEVELAND	12150
MARMATON	12264

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 5 TWP: 11N RGE: 21W County: BECKHAM
SE SW SW SW
276 FSL 561 FWL of 1/4 SEC
Depth of Deviation: 12300 Radius of Turn: 573 Direction: 185 Total Length: 4802
Measured Total Depth: 17751 True Vertical Depth: 13083 End Pt. Location From Release, Unit or Property Line: 276

FOR COMMISSION USE ONLY
Status: Accepted
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