Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35009218480000

OTC Prod. Unit No.: 009-207977

Completion Report

Spud Date: March 24, 2012

Drilling Finished Date: May 28, 2012 1st Prod Date: June 21, 2012 Completion Date: June 21, 2012

Purchaser/Measurer: ENOGEX

First Sales Date: 06/21/2012

Drill Type: HORIZONTAL HOLE

Well Name: PARTAIN 1-5H

Location: BECKHAM 5 11N 21W NW NE NW NW 200 FNL 800 FWL of 1/4 SEC Latitude: 35.464999808 Longitude: 99.449572372 Derrick Elevation: 0 Ground Elevation: 2093

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500 TULSA, OK 74136-4224

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	595077	595018
	Commingled	600776	

Casing and Cement											
т	уре		Size	Weight	Grade	Fe	Feet		SAX	Top of CMT	
SUF		9 5/8	40	J-55	1505		860		SURFACE		
INTERMEDIATE			7 29		P-110HC	122	12265		1229	1030	
PROD		4 1/2	13.5	P-110HC	17751		683		9900		
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.											

Total Depth: 17751

Pac	ker	Plug					
Depth	Brand & Type	Depth	Plug Type				
There are no Packe	r records to display.	There are no Plug	records to display.				

Image: Section and Test Data by Producing Formation Flowing Present Size Table Present Jul 06. 2012 DES MOINES 198 52 4694 23707 380 PLOVING 6238 22484 Completion and Test Data by Producing Formation Completion and Test Data by Producing Formation Size Order: 404DSMN Class: GAS Size Order: 404DSMN Class: GAS Order No Unit Size From To 14116 17549 Acid Volumes 1167.7 BBL 15%, HOL Ton Ton Ton Ton Ton Ton Ton Code: 404DSMN Class: GAS From Ton Ton Ton Ton Ton Code: 404DSMN Code: 404DSMN <	Image: state in the s	Test Date	Formation	Oil	Oile	Gravity	Gas	Gas-Oil Ratio	Water	Pumpin or	Initial Shut-	Choke	Flow
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Status: Accepted