

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103243360001

Completion Report

Spud Date: February 29, 2012

OTC Prod. Unit No.:

Drilling Finished Date: April 17, 2012

1st Prod Date: May 11, 2012

Completion Date: April 29, 2012

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HICKS 1-21H

Purchaser/Measurer: PVR

Location: NOBLE 21 20N 1W
C S2 S2 SW
330 FSL 1320 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 5/11/12

Operator: CROW CREEK OPERATING CO III LLC 22834

320 S BOSTON AVE STE 1000
TULSA, OK 74103-3703

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
600233

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J55	384		185	SURFACE
PRODUCTION	5 1/2"	17#	N80	8878		1060	3570'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8878

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 13, 2012	MISSISSIPPIAN	270	42	225	833	1607	PUMPING	400	OPEN	300

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
592618		640		5230			8751			
Acid Volumes				Fracture Treatments						
72,000 GAL 20% HCL				82,000 BBLS SW 900,000# SAND						

Formation	Top
------------------	------------

Were open hole logs run? Yes
Date last log run: April 15, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 21 TWP: 20N RGE: 1W County: NOBLE SW NW NW 841 FNL 362 FWL of 1/4 SEC Depth of Deviation: 4272 Radius of Turn: 1220 Direction: 350 Total Length: 3386 Measured Total Depth: 8878 True Vertical Depth: 5017 End Pt. Location From Release, Unit or Property Line: 362

FOR COMMISSION USE ONLY	
Status: Accepted	1114973