

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35045231750000

Completion Report

Spud Date: March 28, 2012

OTC Prod. Unit No.: 045-207989

Drilling Finished Date: May 02, 2012

1st Prod Date: June 01, 2012

Completion Date: June 01, 2012

Drill Type: HORIZONTAL HOLE

Well Name: MILLER 7-28H

Purchaser/Measurer:

Location: ELLIS 33 17N 24W
 NW NE NE NE
 206 FNL 550 FEL of 1/4 SEC
 Derrick Elevation: 2276 Ground Elevation: 2253

First Sales Date:

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
 OKLAHOMA CITY, OK 73102-4803

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
598769	

Increased Density	
Order No	
594679	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1490		486	SURFACE
PRODUCTION	5 1/2	17	P-110	11723		551	3660

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12280

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 18, 2012	TONKAWA	342		489	1430	161	GAS LIFT			140

Completion and Test Data by Producing Formation										
Formation Name: TONKAWA			Code: 406TNKW			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
62327	640			There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				48,887 BW, 2,157,473 20/40 WHITE SAND						

Formation	Top
TONKAWA SAND	8447

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE DV TOOL AT 7659' TO THE TERMINUS AT 12280'. THE WELL'S 5 1/2" CASING HAD A DV TOOL SET AT 7659' AND WAS CEMENTED FROM THERE UP TO 3660', BUT THE CASING FROM THAT POINT TO END IS NOT CEMENTED. THIS IS PER THE OPERATOR.

Lateral Holes
Sec: 28 TWP: 17N RGE: 24W County: ELLIS
NW SE NE NE
861 FNL 574 FEL of 1/4 SEC
Depth of Deviation: 7651 Radius of Turn: 10 Direction: 360 Total Length: 3818
Measured Total Depth: 12280 True Vertical Depth: 8148 End Pt. Location From Release, Unit or Property Line: 861

FOR COMMISSION USE ONLY
Status: Accepted
1115295

API NO. **045-23175**
 OTC PROD. UNIT NO. **045-207989**

PLEASE TYPE OR USE
 NOTE:
 Attach copy of original 10

AS SUBMITTED

ION COMMISSION
 ion Division
 52000
 a 73152-2000
 3-25

RECEIVED Form 1002A Rev. 2007

JUL 02 2012

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED
 Reason Amended _____
 TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	ELLIS	SEC	33	TWP	17N	RGE	24W	SPUD DATE	3/28/2012	
LEASE NAME	MILLER			WELL NO.	7-28H			DRLG FINISHED	5/2/2012	
SHL	NW 1/4	NE 1/4	NE 1/4	NE 1/4	FNL	FEL OF 1/4 SEC	550	WELL COMPLETION	6/1/2012	
ELEVATION	Derrick Ft 2276			Ground 2253			Latitude if Known	35°54'38.39 N	1ST PROD DATE	6/1/2012
OPERATOR NAME	CRAWLEY PETROLEUM CORPORATION				OTC/OCC OPERATOR NO.				07980	
ADDRESS	105 N. HUDSON, STE. 800									
CITY	OKLAHOMA CITY			STATE	OK		ZIP	73102-4803		

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date _____
<input type="checkbox"/> COMMINGLED
Application Date _____
LOCATION EXCEPTION ORDER NO.
594680
INCREASED DENSITY ORDER NO.
594679

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9-5/8"	40#	J-55	1490'		486	SURFACE
Intermediate							
Production	5-1/2"	17#	P-110	11,723'		551	3660'
Liner							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **12,280**
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *406 TNKW*

FORMATION	TONKAWA SAND				
SPACING & SPACING ORDER NUMBER	62327; 640 ACRES				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL				
PERFORATED INTERVALS	OPEN HOLE				
	COMPLETION				
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	48,887 BW				
	2,157,473 20/40 WHITE SAND				

INITIAL TEST DATA Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATE	6/18/2012			
OIL-BBL/DAY	342 BO			
OIL-GRAVITY (API)				
GAS-MCF/DAY	489 MCF			
GAS-OIL RATIO CU FT/BBL	1430;1			
WATER-BBL/DAY	161 BW			
PUMPING OR FLOWING	GAS LIFT			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE	140#			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Paula Wehling
 SIGNATURE Paula Wehling / Regulatory Compliance Analyst DATE 6/28/2012 PHONE NUMBER 405-232-9700
 NAME (PRINT OR TYPE) ADDRESS 105 N. Hudson, Ste. 800 CITY OKC STATE OK ZIP 73102-4803 EMAIL ADDRESS paulaw@crawleypetroleum.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME MILLER WELL NO. 7-28H

NAMES OF FORMATIONS	TOP
TONKAWA SAND	8235

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Cores _____

were open hole logs run? yes no

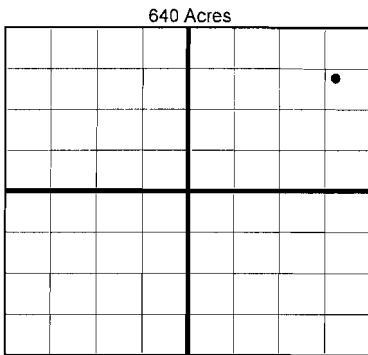
Date Last log was run _____

was CO₂ encountered? yes no at what depths? _____

was H₂S encountered? yes no at what depths? _____

were unusual drilling circumstances encountered? yes no
If yes, briefly explain. _____

Other remarks: _____



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
Spot Location	1/4	1/4	1/4	1/4	FSL FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

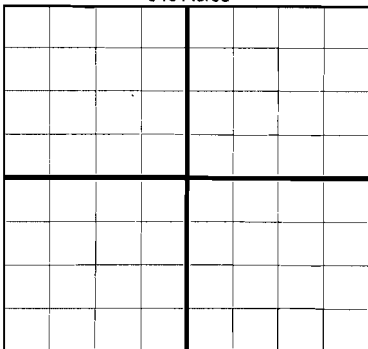
LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
28	17N	24W	ELLIS	1779'	2066'
Spot Location	NW 1/4	SE 1/4	NE 1/4	NE 1/4	FSL FWL
Depth of Deviation	7651		Radius of Turn	10'	Direction Total Length
Measured Total Depth	12,280		End Pt Location From Lease, Unit or Property Line: 861' FNL & 574' FEL		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
Spot Location	1/4	1/4	1/4	1/4	FSL FWL
Depth of Deviation	Radius of Turn		Direction Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
Spot Location	1/4	1/4	1/4	1/4	FSL FWL
Depth of Deviation	Radius of Turn		Direction Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		