

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003221540000

**Completion Report**

Spud Date: January 27, 2012

OTC Prod. Unit No.: 003-207284

Drilling Finished Date: February 16, 2012

1st Prod Date: March 12, 2012

Completion Date: March 12, 2012

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CHURCHILL 1-34H

Purchaser/Measurer: ATLAS PIPELINE MID-CONTINENT WEST OK, LLC

Location: ALFALFA 34 27N 11W  
S2 S2 SE SE  
200 FSL 660 FEL of 1/4 SEC  
Derrick Elevation: 1202 Ground Elevation: 1180

First Sales Date: 03/12/2012

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
597287	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	90		15	SURFACE
SURFACE	13 3/8	61	J-55	530		660	SURFACE
SURFACE	9 5/8	36	J-55	1222		440	SURFACE
INTERMEDIATE	7	26	P-110	5910		340	3700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4462	0	500	5458	9920

**Total Depth: 9920**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 23, 2012	MISSISSIPPI LIME	803	40	3407	4242	8303	PUMPING		64/64	413

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPI LIME			Code: 351MSSLM			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
590206		640		8525			9775			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
16500 GAL 15% HCL ACID				46618 BBLS TOTAL FLUID; 825000# TOTAL PROP.						

Formation	Top
MISSISSIPPI LIME	5505

Were open hole logs run? Yes  
Date last log run: February 15, 2012

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 34 TWP: 27N RGE: 11W County: ALFALFA NW NE NE NE 170 FNL 647 FEL of 1/4 SEC Depth of Deviation: 4617 Radius of Turn: 723 Direction: 358 Total Length: 5193 Measured Total Depth: 9920 True Vertical Depth: 5373 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY
Status: Accepted
1114896