

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35009218060000

Completion Report

Spud Date: March 12, 2011

OTC Prod. Unit No.: 009-205388

Drilling Finished Date: May 01, 2011

1st Prod Date: June 26, 2011

Completion Date: June 26, 2011

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: THETFORD 5-23H

Purchaser/Measurer: MARKWEST WESTERN
OKLA

Location: BECKHAM 23 11N 23W
NE NE NE NE
300 FNL 300 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2056

First Sales Date: 06/26/2011

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	591021
	597256

Increased Density	
Order No	
	583080

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H40	730		800	SURFACE
INTERMEDIATE	9 5/8	40	J55	5310		1630	SURFACE
INTERMEDIATE	7	29	P110	11152		400	10950
PRODUCTION	4 1/2	13.5	HCP110	15734		680	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15734

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 11, 2011	HOGSHOOTER	889	47.1	4592	5165	202	FLOWING		48/64	660

Completion and Test Data by Producing Formation										
Formation Name: HOGSHOOTER			Code: 405HGSR			Class: OIL				
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
258521		640			11820			15621		
Acid Volumes					Fracture Treatments					
185 BBL HCL					10-STAGE FRAC: 1,375,833# PROP					

Formation	Top
HEEBNER	9198
TONKAWA	10020
COTTAGE GROVE	10688

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 23 TWP: 11N RGE: 23W County: BECKHAM
N2 S2 SE SE
406 FSL 654 FEL of 1/4 SEC
Depth of Deviation: 10560 Radius of Turn: 573 Direction: 182 Total Length: 4594
Measured Total Depth: 15734 True Vertical Depth: 11308 End Pt. Location From Release, Unit or Property Line: 406

FOR COMMISSION USE ONLY
Status: Accepted
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