

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003221420000

Completion Report

Spud Date: November 22, 2011

OTC Prod. Unit No.: 003-206937

Drilling Finished Date: December 08, 2011

1st Prod Date: February 09, 2012

Completion Date: February 09, 2012

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PENDERY TRUST 1-5H

Purchaser/Measurer: ATLAS PIPELINE MID-CONTINENT WEST OK, LLC

Location: ALFALFA 5 26N 11W
S2 S2 SE SE
200 FSL 660 FEL of 1/4 SEC
Derrick Elevation: 1231 Ground Elevation: 1209

First Sales Date: 2/9/2012

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	590246
	595879

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	90		15	SURFACE
SURFACE	9 5/8	36	J-55	1000		440	SURFACE
INTERMEDIATE	7	29	N-80	5954		320	3800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4426	0	480	5608	10034

Total Depth: 10034

Packer	
Depth	Brand & Type
5546	3 1/2 X 7 AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 03, 2012	MISSISSIPPI LIME	92	40	363	3945	3891	FLOWING		64/64	145

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPI LIME			Code: 351MSSLM			Class: OIL				
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
100063		640			5708			9892		
Acid Volumes					Fracture Treatments					
16290 GAL 15% HCL ACID.					51496 BBLS TOTAL FLUID; 823780# TOTAL PROP.					

Formation	Top
MISSISSIPPI LIME	5582

Were open hole logs run? Yes
Date last log run: December 06, 2011

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 5 TWP: 26N RGE: 11W County: ALFALFA NE NW NE NE 194 FNL 687 FEL of 1/4 SEC Depth of Deviation: 4967 Radius of Turn: 577 Direction: 1 Total Length: 4633 Measured Total Depth: 10034 True Vertical Depth: 5471 End Pt. Location From Release, Unit or Property Line: 194

FOR COMMISSION USE ONLY
Status: Accepted
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