

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35069201290000

Completion Report

Spud Date: August 24, 2011

OTC Prod. Unit No.: 069-206599

Drilling Finished Date: September 24, 2011

1st Prod Date: February 17, 2012

Completion Date: January 10, 2012

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROSS 1-29H

Purchaser/Measurer:

Location: JOHNSTON 29 4S 5E
NW SW SE SW
500 FSL 1550 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 815

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	585612		There are no Increased Density records to display.	
	Commingled	596879			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	32.3	J-55	1010		340	SURFACE
PRODUCTION	5 1/2	20	P-10	13960		1465	8190

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13990

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2012	WOODFORD	217	40	2116	9751	776	FLOWING	900	OPEN	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
585010		640		8994		13850			
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				13 STAGES - 180,481 BTW, 1,265,825 POUNDS MESH, 1,881,080 POUNDS 40/70					

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 29 TWP: 4S RGE: 5E County: JOHNSTON NE NW NW NE 40 FNL 390 FWL of 1/4 SEC Depth of Deviation: 8479 Radius of Turn: 541 Direction: 346 Total Length: 4888 Measured Total Depth: 13990 True Vertical Depth: 7817 End Pt. Location From Release, Unit or Property Line: 40

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1113840</div>

API NO. 069-20129
OTC PROD. UNIT NO. 069-206599

PLEASE TYPE OR USE BLACK INK ON NOTE:
Attach copy of original 1002A if recompleting

AS SUBMITTED

RECEIVED
FEB 29 2012
OKLAHOMA CORPORATION COMMISSION
Rev. 2007

☒ ORIGINAL
☐ AMENDED
Reason Amended

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Johnston SEC 29 TWP 4S RGE 5E
LEASE NAME ROSS WELL NO. 1-29H
SHL FSL FWL OF 1/4 SEC
NW 1/4 SW 1/4 SE 1/4 SW 1/4 500 1550
ELEVATION Derrick Fl GL: 815' Ground Latitude if Known 34°10'25.9"N Longitude if Known 96°48'20.1"W
OPERATOR NAME XTO ENERGY INC. OTC/OCC OPERATOR NO. 21003
ADDRESS 210 PARK AVENUE, SUITE 2350
CITY OKLAHOMA CITY STATE OKLAHOMA ZIP 73102

COMPLETION REPORT

SPUD DATE 8/24/2011
DRLG FINISHED 9/24/2011
WELL COMPLETION 1/10/2012
1ST PROD DATE 2/17/2012
RECOMP DATE
OTC/OCC OPERATOR NO. 21003

640 Acres

W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 585612
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMI
Conductor							
Surface	9 5/8"	32.3	J-55	997		340	SURFACE
Intermediate							
Production	5 1/2"	20	P-10	13,988		1465	8190
Liner							
				TOTAL DEPTH	13,990'		

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION WOODFORD
SPACING & SPACING ORDER NUMBER 640:585010
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc GAS
PERFORATED INTERVALS 13 STAGES
8994-13,850
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) 0 bbls acid
180,481 BTW
1,265,825# MESH
1,881,080# 40/70

INITIAL TEST DATA

☒ Request minimum gas allowable (165:10-17-7)

Gas Purchaser/Measurer

1st Sales Date

INITIAL TEST DATE 2/20/2012
OIL-BBL/DAY 217
OIL-GRAVITY (API) 40
GAS-MCF/DAY 2116
GAS-OIL RATIO CU FT/BBL 9751
WATER-BBL/DAY 776
PUMPING OR FLOWING Flowing
INITIAL SHUT-IN PRESSURE 900
CHOKE SIZE Open
FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Debbie Waggoner*

Debbie Waggoner, Regulatory Analyst
NAME (PRINT OR TYPE)

2/28/2012

405-232-4011

DATE

PHONE NUMBER

210 Park Avenue, Suite 2350

Oklahoma City

Oklahoma

73102

debbie_waggoner@xtoenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

INFORMATION RECORD

LEASE NAME

ROSS

WELL NO. 1-29H

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<u> </u>	yes	<u>X</u>	no	
Date Last log was run					
Was CO ₂ encountered?	<u> </u>	yes	<u>X</u>	no	at what depths?
Was H ₂ S encountered?	<u> </u>	yes	<u>X</u>	no	at what depths?
Were unusual drilling circumstances encountered?		<u> </u>	yes	<u>X</u>	no
If yes, briefly explain.					

IRREGULAR SECTION


640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid of squares, representing 640 acres. The grid is divided into four equal quadrants (5x5 squares each) by a thick horizontal line and a thick vertical line intersecting at the center. The top-left quadrant is shaded light blue, the top-right is light green, the bottom-left is light red, and the bottom-right is light yellow.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

FORM NO. 1 - INFORMATION FOR DIRECTIONAL DRILL					
SEC	TWP	RGE	COUNTY		
Spot Location				Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 29	TWP 4S	RGE 5E	COUNTY JOHNSTON				
Spot Location NW 1/4 NW 1/4 NW 1/4 NE 1/4			Feet From 1/4 Sec Lines				
Depth of Deviation			Radius of Turn		Direction		Total Length
8479			541		346°		4888
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			
13,990		7817		40 FNL & 390 FWL			

LATERAL #2

WATER #2									
SEC		TWP		RGE		COUNTY			
Spot Location					Feet From 1/4 Sec Lines				
1/4		1/4		1/4		1/4		FSL FWL	
Depth of Deviation				Radius of Turn			Direction		Total Length
Measured Total Depth			True Vertical Depth			End Pt Location From Lease, Unit or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	