

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35103242780000

Completion Report

Spud Date: April 16, 2011

OTC Prod. Unit No.: 103-206288

Drilling Finished Date: May 16, 2011

1st Prod Date: August 10, 2011

Completion Date: August 09, 2011

Drill Type: HORIZONTAL HOLE

Well Name: RUSH 1-17H

Purchaser/Measurer:

Location: NOBLE 17 23N 2E
 SE SE SE SE
 200 FSL 2400 FWL of 1/4 SEC
 Derrick Elevation: 957 Ground Elevation: 941

First Sales Date:

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
 STILLWATER, OK 74074-1869

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
588150	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	249		140	SURFACE
PRODUCTION	7	26	J-55	5233		500	2510

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	3440	0	300	5210	8650

Total Depth: 8661

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 12, 2011	MISSISSIPPIAN	174	42	313	1798	2415	PUMPING	2100		

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
583914		640			5261			8544		
Acid Volumes					Fracture Treatments					
225,000 GALLONS 15% HCL					112,000 BW, 357,000 POUNDS SAND					

Formation	Top
VERDIGRIS	3900
SKINNER	3933
PINK LIME	4039
MISSISSIPPI	4357

Were open hole logs run? Yes
Date last log run: May 15, 2011
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 17 TWP: 23N RGE: 2E County: NOBLE SW NE NE NE 378 FNL 2192 FWL of 1/4 SEC Depth of Deviation: 3398 Radius of Turn: 960 Direction: 358 Total Length: 3274 Measured Total Depth: 8661 True Vertical Depth: 4360 End Pt. Location From Release, Unit or Property Line: 378

FOR COMMISSION USE ONLY
Status: Accepted
1113712

API NO. 103-24278
 OTC PROD. UNIT NO. 103-206288

PLEASE TYPE OR USE BLACK INK
 NOTE:

Attach copy of original 1002C
 if recompletion or reentry.

AS SUBMITTED

RECEIVED

FEB 17 2012

Form 1002A
 Rev. 2009

OKLAHOMA CORPORATION
 COMMISSION

ORIGINAL
 AMENDED (Reason)

Rule 165:10-3-25

COMPLETION REPORT

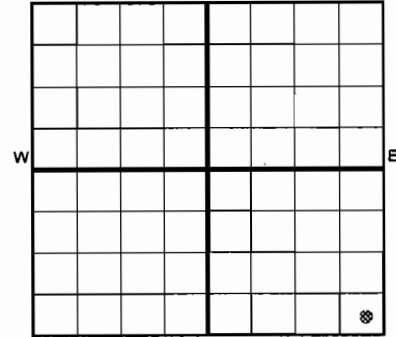
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Noble	SEC	17	TWP	23N	RGE	2E	SPUD DATE	4/16/2011	
LEASE NAME	Rush			WELL NO.	1-17H			DRLG FINISHED DATE	5/16/2011	
SE 1/4 SE 1/4 SE 1/4 SE 1/4	FSL OF 1/4 SEC	200	FWL OF 1/4 SEC	2400	DATE OF WELL COMPLETION	8/9/2011			1st PROD DATE	8/10/2011
ELEVATION Derrick FL	957'	Ground	941'	Latitude (if known)	36°27'51"			Longitude (if known)	97°06'17"	
OPERATOR NAME	Territory Resources, LLC				OTC/OCC OPERATOR NO.	22388				
ADDRESS	1511 S. Sangre Road									
CITY	Stillwater	STATE	OK	ZIP	74074					

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input type="checkbox"/>	COMMINGLED Application Date
<input type="checkbox"/>	LOCATION EXCEPTION ORDER NO.
<input type="checkbox"/>	INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36	J-55	266' (GL)		140	Surface
INTERMEDIATE							
PRODUCTION	7"	26	J-55	5233 (KB)		500	2510'
LINER	4 1/2"	11.6	P110	5210'-8650' (KB)		300	5220'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH ~~8650'~~

8661 Per Survey

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi <i>Time cut</i>					
SPACING & SPACING ORDER NUMBER	583914 (640)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	5272'-8546'					
ACID/VOLUME	15% HCl/225,000 gal					
FRACTURE TREATMENT (Fluids/Prop Amounts)	112,000 BW 357,000# sand					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	8/12/2011			
OIL-BBL/DAY	174			
OIL-GRAVITY (API)	42			
GAS-MCF/DAY	313			
GAS-OIL RATIO CU FT/BBL	1,798			
WATER-BBL/DAY	2,415			
PUMPING OR FLOWING	Pump			
INITIAL SHUT-IN PRESSURE	2,100			
CHOKE SIZE	N/A			
FLOW TUBING PRESSURE	N/A			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Ed Gallegos
 SIGNATURE

Ed Gallegos

405/533-1300

1511 S. Sangre Road

Stillwater

NAME (PRINT OR TYPE)

OK 74074

DATE

PHONE NUMBER

janet@territoryllc.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Rush

WELL NO. #1-17H

NAMES OF FORMATIONS	TOP
Verdigris	3,900
Skinner	3,933
Pink Lime	4039
Mississippi	4,357

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? X yes ___ no

Date Last log was run 5/15/2011

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below: _____

Other remarks: _____

640 Acres

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
17	23N	2E	Noble
Spot Location			
SW 1/4	NE 1/4	NE 1/4	NE 1/4
Depth of Deviation	3398'	Radius of Turn	960'
Measured Total Depth	True Vertical Depth	Direction	358
3548 3661	4,358	Total Length	4787'
		BHL From Lease, Unit, or Property Line:	2191'
			3274'
			449'

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	