Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35103242810000

Well Name: ICEMAN 1-20H

Drill Type:

OTC Prod. Unit No.: 103-206287

Completion Report

Drilling Finished Date: June 17, 2011 1st Prod Date: August 16, 2011 Completion Date: August 15, 2011

Spud Date: May 17, 2011

Purchaser/Measurer:

First Sales Date:

Location: NOBLE 17 23N 2E SE SE SE SE

Operator: TERRITORY RESOURCES LLC 22388

200 FSL 2360 FWL of 1/4 SEC

Derrick Elevation: 957 Ground Elevation: 941

HORIZONTAL HOLE

1511 S SANGRE RD STILLWATER, OK 74074-1869

	Completion Type	Location Exception		Increased Density
Х	X Single Zone Order No			Order No
	Multiple Zone	589510	5	There are no Increased Density records to display.

Commingled

	Casing and Cement													
Т	уре		Size	Weight	Weight Grade Feet		et	PSI	SAX	Top of CMT				
SUF	RFACE		9 5/8	36	J-55	24	249		150	SURFACE				
PRODUCTION			7	26	J-55	53	5341		500	2500				
	Liner													
Туре	Size	Wei	ght	Grade	Length	PSI SA		Тор	Depth	Bottom Depth				
LINER 4 1/2 11.6 P-110		P-110	3686	0 300		5316		9002						

Total Depth: 9005

Pac	ker	Р	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

						Initial Tes	t Data					
Test Date	Format	ion	Oil BBL/Day	Oil-Gr (AF		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2011	MISSISSII	PPIAN	414	42	2	236	570	1516	PUMPING	2050		
			Cor	npletio	n and	Test Data b	y Producing I	ormation				
	Formation Na	ame: MISSI	SSIPPIAN			Code: 35	9MSSP	С	lass: OIL			
	Spacing	Orders					Perforated	ntervals				
Order No Unit Size			nit Size			From	n	1	Го			
585784 640			640			5360)	89	996			
Acid Volumes					Fracture Treatments							
245,000 GALLONS 15% HCL			CL		12	20,250 BARF	RELS WATER,	299,500 PO	JNDS SAND	_		
Formation			т	ор		v	/ere open hole	loas run? Ye	s			
DSWEGO												
SKINNER						3901 _W	/ere unusual dr	illing circums	tances encou	intered? No		
PINK LIME					4002 Explanation:							
MISSISSIPPI						4531						
Other Remarks	5											
There are no O	ther Remarks.											
						Lateral H	loles					
Sec: 20 TWP: 2	3N RGE: 2E C	ounty: NOB	LE									
NW SE SE	SE											
397 FSL 2273	B FWL of 1/4 SE	EC										
Depth of Deviat	ion: 3405 Radiu	us of Turn: 9	980 Direction	: 180 T	otal Le	ength: 3717						
Measured Total	Depth: 8997 T	rue Vertical	Depth: 4385	End P	rt. Loc	ation From F	Release, Unit o	Property Lir	ie: 367			
-OR COMM	ISSION USI	E ONLY										

Status: Accepted

API 103-24281 NO. 103-24281 OTC PROD. 103-206287 UNIT NO.	PLEASE TYPE OR USE NOTE Attach copy of ori if recompletion	:: ginal 1	002A		IS	SU	B		TEI	EB					Form 1002A Rev. 2009
AMENDED (Reason)			uy 🤇							OM/ CON	A CORI /IMISSI		ATION		
TYPE OF DRILLING OPERATIO				-	SPUD			//2011	_		640 Ac	res			
STRAIGHT HOLE		HORIZ	ZONTAL HOLE			FINISHED		/2011	[
If directional or horizontal, see re COUNTY NOD		P 23N	RGE 2E		DATE	OF WELL		5/2011							
		P 23N						2011 2011	ł ſ						
NAME SE 1/4 SE 1/4 SE		200	NO.				0/10	12011	w					E	
		200_	1/4 SEC 23	360	Longit	MP DATE	07*	00147	╎┍						
Derrick FL 957 Glour			36*27'5		(if know			06'17	·						
NAME	Territory Resources,			OPE	RATOR	NO.	22	388							
ADDRESS		1 S. S	Sangre Ro	bad					4 F					-	
	Stillwater		STATE		OK			074]		LOCATE	WELĻ			
X SINGLE ZONE			NG & CEMEN TYPE	T .	rm 100 SIZE	2C must be WEIGHT	GRADE	· · · · · ·	FEET	PSI	SA	x	TOP OF C	MT	·.
MULTIPLE ZONE		CONE	DUCTOR	+											
Application Date COMMINGLED Application Date		SURF	ACE	9	5/8"	36#	J-55	23	30 (GL)		150) .	Surfac	e	
		INTER						-							、
INCREASED DENSITY		PROD	OUCTION		7"	26#	J-55	53	39' (KB)		500)	2500		.*
		LINEF		4	1/2"	11.6#	P110	5316'-	-9002' (K	B)	31()	5326	'	
PACKER @BRAN	ND & TYPE	PLUG	@		TYPE						TOTAL DEPTH	L	9,005	5	
PACKER @BRAN		PLUG		20			PLUG @		TYPE _					• •	
FORMATION	A BY PRODUCING FORMAT Mississippi Dime		25911	15	<u>>r</u>										
SPACING & SPACING ORDER NUMBER	585784 (64		_		+										
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil							. •							
	5360'-8997'		_												
PERFORATED INTERVALS							_							_	
ACID/VOLUME	15% HCI/245,000 ga														
	120,250bbls Wtr.					_				•					
FRACTURE TREATMENT (Fluids/Prop Amounts)	299,500# sand														
									_						
INITIAL TEST DATA	Min Gas Ali OR Oli Aliowab		(165 (165:10-13-3)	5:10-17	7-7)			Purchaser/ t Sales Date					-		
INITIAL TEST DATE	9/10/2011														
OIL-BBL/DAY	414														
OIL-GRAVITY (API)	42														
GAS-MCF/DAY	236				:										
GAS-OIL RATIO CU FT/BBL	570														
WATER-BBL/DAY	1516														
	Pump														
INITIAL SHUT-IN PRESSURE	2,050		_												
CHOKE SIZE	N/A														
FLOW TUBING PRESSURE	N/A		_												
to make this report, which was	illed through, and pertinent rema s prepared by me or under my su 2000	rks are p Ipervisio	presented on the	with t	he data Ed Ga	and facts stat	ted herein	edge of the o to be true, o	contents of the correct, and c	is report and an omplete to the b 2/9/12	n authorize best of my	knowle 405	edge and be /533-13	elief. 00	
SIGNAT		04	llwatar						ie	DATE			NE NUMB	ER	
1511 S. Sar ADDR			llwater сптү		OK TATE	74074 ZIP	•		ja	EMAIL AD		10			

FORMATION F Give formation names and tops, if available, or des drilled through. Show intervals cored or drillstem te	criptions and thickness of formations	LEASE NAME Iceman WELL NO. #1-20H
NAMES OF FORMATIONS	тор	FOR COMMISSION USE ONLY
Oswego	3,636	
Skinner	3,901	APPROVED DISAPPROVED
Pink Lime	4002	2) Reject Codes
Mississippi	4,531	
		Were open hole logs run? X yesno Date Last log was run 6/16/2011 Was COs encountered? X noat what depths?
		Was H ₂ S encountered?yesno at what depths?
		Were unusual drilling circumstances encountered?yesno If yes, briefly explain below:
Other remarks:		

	640 /	Acres		
				*

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

		640 /	Acres		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Locati	1/4	1/4	1/4	1/4	Feet From 1	/4 Sec Lines	FSL	FWL
Measured 1	otal Depth		True Vertical Dep	oth	BHL From L	ease, Unit, or Propert	y Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL													
^{SEC} 20	TWP	23N	RGE	2E		COUNTY				Noble			
Spot Locat NW	ion 1/4	SE	1/4	SE	1/4	SE	1/4	Feet From 1/4 S	ec Lines	FSL	405'	FWL	2273'
Depth of Deviation		3405'		Radius of T	urn	980		Direction	180	Total Length		3717	
Measured	Total Dep	oth		True Vertica	al Dep	oth		BHL From Lease	e, Unit, or Prop	erty Line:			
	8997'				43	85'		v		367'			

LATERAL #2

PLEASE TYPE OR USE BLACK INK ONLY

SEC	TWP	RGÈ		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Depth					BHL From Lease, Unit, or Proper	ty Line:	

LATERA	L #3						
SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	d Total Depth	_	True Vertical Dep	oth	BHL From Lease, Unit, or P	roperty Line:	