Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35047245310000

OTC Prod. Unit No.: 047-206539

Completion Report

Spud Date: September 18, 2011

Drilling Finished Date: October 11, 2011

1st Prod Date: November 07, 2011

Completion Date: November 07, 2011

Min Gas Allowable: Yes

Purchaser/Measurer: ATLAS PIPELINE MC WESTOK, LLC First Sales Date: 11/07/2011

Drill Type: HORIZONTAL HOLE

Well Name: WARD 1-34H

Location: GARFIELD 34 24N 7W S2 S2 SE SE 200 FSL 660 FEL of 1/4 SEC Derrick Elevation: 1302 Ground Elevation: 1283

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702 OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density				
Х	Single Zone	Order No		Order No				
	Multiple Zone	592379		There are no Increased Density records to display.				
	Commingled		_					

Casing and Cement											
Т	Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
CONE	CONDUCTOR		20	94#	H-40	9	90		18	SURFACE	
SUF	RFACE		9 5/8	36#	J-55	J-55 1008		8		SURFACE	
INTERI	MEDIATE		7	26#	N-80	67	00		200	5490	
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SI SAX Top Depth		Bottom Depth		
LINER	4 1/2	11.	6# P-110		10 4082		480 6281		6281	10363	

Total Depth: 10373

Pac	cker	Plug				
Depth	Brand & Type	Depth	Plug Type			
6167	2 7/8 X 7 AS-III	There are no Plug records to display.				

					Initial	Test	t Data					
		Oil BBL/Day	Oil-Gra (API			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Nov 17, 2011	ov 17, 2011 MISSISSIPPI 56.9		56.9	45	404	1	7107	2609	FLOWING		2"	85
			Cor	mpletion	and Test D	ata b	y Producing F	ormation				
	Formation Na	ame: MISSI	SSIPPI		Code	e: 35	1MISS	C	lass: OIL			
Spacing Orders Perforated Intervals						ntervals						
Orde	Order No Unit Size				From			٦	То			
588	i10 640 6476 10300											
	Acid Vo	olumes					Fracture Trea	atments		7		
16720 GAL 15% HCL ACID					44101 BBLS TOTAL FLUID AND 747000 # TOTAL SAND							
				(
Formation Top					Were open hole logs run? No							
MISSISSIPPI					6452 Date last log run:							
							/ere unusual dri xplanation:	lling circums	tances encou	untered? No		

Other Remarks	

There are no Other Remarks.

Lateral Holes
Sec: 34 TWP: 24N RGE: 7W County: GARFIELD
SW NE NE NE
589 FNL 613 FEL of 1/4 SEC
Depth of Deviation: 5707 Radius of Turn: 577 Direction: 0 Total Length: 4880
Measured Total Depth: 10373 True Vertical Depth: 6204 End Pt. Location From Release, Unit or Property Line: 589

FOR COMMISSION USE ONLY

Status: Accepted

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