

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35081240880000

Completion Report

Spud Date: September 02, 2011

OTC Prod. Unit No.: 081-206527

Drilling Finished Date: September 30, 2011

1st Prod Date: October 18, 2011

Completion Date: October 18, 2011

Drill Type: HORIZONTAL HOLE
DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: HERON 1-28H

Purchaser/Measurer: SCOSSORTAIL

Location: LINCOLN 21 14N 5E
 NE SE SE SE
 341 FSL 2350 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 921

First Sales Date: 10/18/2011

Operator: EQUAL ENERGY US INC 22671

4801 GAILLARDIA PKWY STE 325
 OKLAHOMA CITY, OK 73142-1920

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	588394
	592677

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			629		270	SURFACE
PRODUCTION	7			5417		195	1229

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 02, 2011	HUNTON			380		6204	PUMPING	60		

Completion and Test Data by Producing Formation										
Formation Name: HUNTON			Code: 269HNTN			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
587454	640			5289			9545			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
CHECKERBOARD	2742
OSWEGO	3512
VERDIGRIS	3644
PINK LIME	3840
INOLA	3993
BROWN LIME	4136
MISSISSIPPI LIME	4518
WOODFORD	4584
HUNTON	4618
SYLVAN	4710

Were open hole logs run? Yes

Date last log run: September 10, 2011

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Bottom Holes

Sec: 28 TWP: 14N RGE: 5E County: LINCOLN

SE SW NE NE

1536 FSL 1814 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 5525 True Vertical Depth: 4767 End Pt. Location From Release, Unit or Property Line: 826

Lateral Holes

Sec: 28 TWP: 14N RGE: 5E County: LINCOLN

SW NW SE SE

688 FSL 1638 FWL of 1/4 SEC

Depth of Deviation: 5289 Radius of Turn: 1303 Direction: 180 Total Length: 3626

Measured Total Depth: 8990 True Vertical Depth: 4746 End Pt. Location From Release, Unit or Property Line: 688

Sec: 28 TWP: 14N RGE: 5E County: LINCOLN

NW NE NW SW

2635 FSL 686 FWL of 1/4 SEC

Depth of Deviation: 5416 Radius of Turn: 4672 Direction: 249 Total Length: 29

Measured Total Depth: 9600 True Vertical Depth: 4704 End Pt. Location From Release, Unit or Property Line: 686

FOR COMMISSION USE ONLY

1112823

Status: Accepted

RECEIVED

DEC 02 2011

Form 1002A Rev. 2009

OKLAHOMA CORPORATION COMMISSION

API NO. 081-24088
OTC PROD. UNIT NO. 081-206527

PLEASE TYPE OR USE BLACK NOTE:

Attach copy of original 10 if recompletion or reent

AS SUBMITTED

ORIGINAL AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

SPUD DATE 09-02-2011

DRLG FINISHED DATE 09-30-2011

DATE OF WELL COMPLETION 10-18-2011

1st PROD DATE 10-18-2011

RECOMP DATE

Longitude (if known)

COUNTY LINCOLN SEC 21 TWP 14N RGE 05E

LEASE NAME HERON WELL NO. 1-28H

NE 1/4 SE 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 341' FWL OF 1/4 SEC 2350'

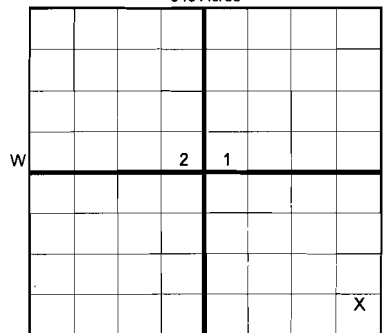
ELEVATION N Derrick Ground 921' Latitude (if known)

OPERATOR NAME EQUAL ENERGY US, INC OTC/OCC OPERATOR NO. 22671

ADDRESS 4801 S GAILLARDIA PARKWAY - SUITE 325

CITY OKLAHOMA CITY STATE OK ZIP 73142

640 Acres



LOCATE WELL

COMPLETION TYPE

Table with completion type options: SINGLE ZONE (checked), MULTIPLE ZONE, COMMINGLED, LOCATION EXCEPTION ORDER 588394 (INTERIM)

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE (9 5/8, 629, 270, SURFACE), INTERMEDIATE, PRODUCTION (7, 5417, 195, 1229), LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 9,545'

9600 see survey

COMPLETION & TEST DATA BY PRODUCING FORMATION 269 HNTN

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Row 1: HUNTON, 587454 (640), GAS, 5289-8935 (OH), 5416-9545 (OH).

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer SCISSORTAIL First Sales Date 10/18/2011

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: LORRI L. YOWELL NAME (PRINT OR TYPE) DATE: 11/30/2011 PHONE NUMBER: (405) 242-6086 ADDRESS: 4801 GAILLARDIA PKWY - SUITE 325 CITY: OKLA CITY STATE: OK ZIP: 73142 EMAIL ADDRESS: lyowell@equalenergyus.ca

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME HERON WELL NO. 1-28H

NAMES OF FORMATIONS	TOP
Checkerboard	2,742
Oswego	3,512
Verdigris	3644
Pink Lime	3,840
Inola	3,993
Brown Lime	4,136
Mississippi Lime	4,518
Woodford	4,584
Hunton	4,618
Sylvan	4,710

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ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

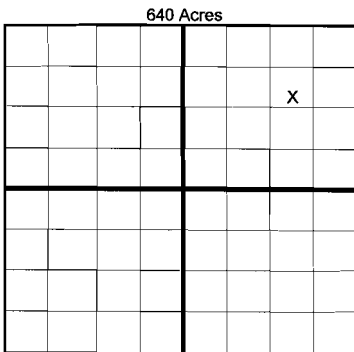
Date Last log was run 9/10/2011

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 28	TWP 14N	RGE 05E	COUNTY LINCOLN
Spot Location SE 1/4 SW 1/4 NE 1/4 NE 1/4		Feet From 1/4 Sec Lines	FSL 1592' FWL 1832'
Measured Total Depth 5460 5525		True Vertical Depth 4737'	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 28	TWP 14N	RGE 05E	COUNTY LINCOLN
Spot Location SW 1/4 NW 1/4 SE 1/4 SE 1/4		Feet From 1/4 Sec Lines	FSL 743' FWL 1638'
Depth of Deviation 5289'		Radius of Turn 1303	Direction 180.2 Total Length 3,626
Measured Total Depth 8,935 8990		True Vertical Depth 4,745	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC 28	TWP 14N	RGE 05E	COUNTY LINCOLN
Spot Location SW 1/4 SE 1/4 SW 1/4 NW 1/4		Feet From 1/4 Sec Lines	FSL 15' FWL 737'
Depth of Deviation 5416'		Radius of Turn 4672	Direction 249.5 Total Length 29'
Measured Total Depth 9545 9600		True Vertical Depth 4703.8	BHL From Lease, Unit, or Property Line:

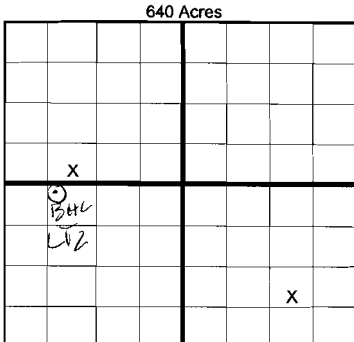
LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4		Feet From 1/4 Sec Lines	FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 081 24088

Approval Date: 08/29/2011
Expiration Date: 02/29/2012

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 21 Twp: 14N Rge: 5E County: LINCOLN
SPOT LOCATION: NE SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 341 290

Lease Name: HERON Well No: 1-28H Well will be 290 feet from nearest unit or lease boundary.

Operator Name: EQUAL ENERGY US INC Telephone: 4052426000 OTC/OCC Number: 22671 0

EQUAL ENERGY US INC
4801 GAILLARDIA PKWY STE 325
OKLAHOMA CITY, OK 73142-1920

JIMMY AND LINDA TIPTON
BOX 494
DAVENPORT OK 74026

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 HUNTON	4595	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 587454 Location Exception Orders: 588394 *592677 F.O.* Increased Density Orders:
Pending CD Numbers: *201103024 HOLD FILE* Special Orders:

Total Depth: 10241 Ground Elevation: 921 Surface Casing: 600 Depth to base of Treatable Water-Bearing FM: 250

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 4000 Average: 1500
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Approved Method for disposal of Drilling Fluids:

- A. Evaporation/dewater and backfilling of reserve pit.
- D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 11-17680
- H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Category of Pit: 1B
Liner required for Category: 1B
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

5289 9545

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 28 Twp 14N Rge 5E County LINCOLN

Spot Location of End Point: C W2 W2

Feet From: SOUTH 1/4 Section Line: 2640

Feet From: WEST 1/4 Section Line: 660

Depth of Deviation: 5364

Radius of Turn: 386

Direction: 248

Total Length: 4271

Measured Total Depth: 10241

True Vertical Depth: 5750

End Point Location from Lease,
Unit, or Property Line: 660

HORIZONTAL HOLE 2

Sec 28 Twp 14N Rge 5E County LINCOLN

Spot Location of End Point: C W2 SE SE

Feet From: SOUTH 1/4 Section Line: 660

Feet From: EAST 1/4 Section Line: 990

Depth of Deviation: 5150

Radius of Turn: 214

Direction: 201

Total Length: 3955

Measured Total Depth: 9441

True Vertical Depth: 5364

End Point Location from Lease,
Unit, or Property Line: 660

Notes:

Category

Description

LOCATION EXCEPTION - 588394

8/29/2011 - G30 - (I.O.) 28-14N-5E
X587454 HNTN
SL 341 FSL, 290 FEL 21-14N-5E
POE NCT 660 FNL, NCT 660 FEL 28-14N-5E
LAT 1 NCT 660 FSL, NCT 660 FEL 28-14N-5E
LAT 2 NCT 660 FSL, NCT 660 FWL 28-14N-5E
NO OP. NAMED
8/19/11

SPACING - 587454

8/29/2011 - G30 - (640) 28-14N-5E
DEL 150466 HNTN
DEL 206953 HNTN
EXT 574732 HNTN

This permit does not address the right of entry or settlement of surface damages.

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.