Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35081240720001

OTC Prod. Unit No.: 081-205403

Amended

Amend Reason: RE-ENTRY (THIRD LATERAL)

Drill Type: HORIZONTAL HOLE

DIRECTIONAL HOLE

Well Name: ADONIS 1-22H

Location: LINCOLN 21 14N 5E NE SE SE SE 363 FSL 2387 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 922

Operator: EQUAL ENERGY US INC 22671

4801 GAILLARDIA PKWY STE 325 OKLAHOMA CITY, OK 73142-1920 Spud Date: March 26, 2011 Drilling Finished Date: May 01, 2011 1st Prod Date: May 11, 2011 Completion Date: May 11, 2011 Recomplete Date: July 29, 2011

Min Gas Allowable: Yes

Purchaser/Measurer: SCISSORTAIL ENERGY

First Sales Date: 05/11/2011

| | Completion Type | Location Exception | Increased Density |
|---|-----------------|--------------------|--|
| Х | Single Zone | Order No | Order No |
| | Multiple Zone | 589362 | There are no Increased Density records to display. |
| | Commingled | 586623 | |

| | | | | Ca | ising and Cen | nent | | | | |
|---------|---------|-------|------|----------------|-----------------|--------------|-----|------|---------|--------------|
| ٦ | уре | | Size | Weight | Grade | Fe | et | PSI | SAX | Top of CMT |
| SURFACE | | 9 5/8 | 36 | J-55 | 600 | | | 270 | SURFACE | |
| PROE | DUCTION | | 7 | 7 26 J-55 5439 | | | 230 | 3837 | | |
| | | | | | Liner | | | | | |
| Туре | Size | Wei | ght | Grade | Length | PSI | SAX | Тор | Depth | Bottom Depth |
| | | | | There are | no Liner record | ds to displa | ay. | I | | 1 |

Total Depth: 9370

| Pac | ker | | Plug |
|--------------------|-----------------------|-----------|-------------------------------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packe | r records to display. | There are | e no Plug records to display. |

| | | | | | Init | tial Test | t Data | | | | | |
|--------------|------------------|--------------|----------------|------------------|------------|---------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------------|
| Test Date | Format | ion | Oil BBL/Day | Oil-Gra (AP | | Gas CF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Jun 05, 2011 | HUNT | ON | | 322 2295 PUMPING | | | | | | | | |
| | | | Co | mpletio | n and Test | t Data b | y Producing F | ormation | | | | |
| | Formation N | ame: HUNT(| ON | | С | ode: 26 | 9HNTN | С | lass: GAS | | | |
| | Spacing | Orders | | | | | Perforated I | ntervals | | | | |
| Orde | er No | Ur | nit Size | | | From | n 🛛 | т | о | | | |
| 574 | 732 | | 640 | | | 5153 | | 88 | 344 | | | |
| | Acid Vo | olumes | | | | | Fracture Tre | atments | | ٦ | | |
| There a | ire no Acid Volu | me records t | to display. | | There | e are no | Fracture Treatn | nents record | s to display. | | | |
| | | | | | | | | | | | | |
| Formation | | | ٢ | Гор | | | /ere open hole l | ogs run? Ye | | | | |
| OSWEGO | | | | | 35 | | ate last log run: | • | | | | |
| VERDIGRIS | | | | | 36 | 40 W | /ere unusual dri | lling circums | tances encou | untered? No | | |
| PINK LIME | | | | | 38 | | xplanation: | 5 | | | | |

3986

4136

4516

4582

4614

4694

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

INOLA

BROWN LIME

WOODFORD

HUNTON

SYLVAN

MISSISSIPPI LIME

Bottom Holes

Sec: 22 TWP: 14N RGE: 5E County: LINCOLN

SW NE SW SW

970 FSL 975 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 5431 True Vertical Depth: 4776 End Pt. Location From Release, Unit or Property Line: 970

Lateral Holes

Sec: 22 TWP: 14N RGE: 5E County: LINCOLN

SW NW NE SE

2213 FSL 1450 FWL of 1/4 SEC

Depth of Deviation: 5121 Radius of Turn: 1099 Direction: 71 Total Length: 3534

Measured Total Depth: 8758 True Vertical Depth: 4650 End Pt. Location From Release, Unit or Property Line: 1190

Sec: 22 TWP: 14N RGE: 5E County: LINCOLN

SE SE NE NW

1554 FSL 2338 FWL of 1/4 SEC

Depth of Deviation: 5312 Radius of Turn: 1105 Direction: 21 Total Length: 3500

Measured Total Depth: 8904 True Vertical Depth: 4637 End Pt. Location From Release, Unit or Property Line: 1086

Sec: 22 TWP: 14N RGE: 5E County: LINCOLN

NE NW NE SE

2591 FSL 1950 FWL of 1/4 SEC

Depth of Deviation: 5244 Radius of Turn: 1217 Direction: 69 Total Length: 4066

Measured Total Depth: 9370 True Vertical Depth: 4702 End Pt. Location From Release, Unit or Property Line: 690

FOR COMMISSION USE ONLY

Status: Accepted

1112723

| | | /////////////////////////////////////// | | | <i>^/////</i> | | | RE | CIE | IVIEID |
|---|--|---|--|--------------------|---------------|----------------------------|----------------------------------|---|------------------------|--|
| API 081-24072 | | IOTE: | IR | MIT | TF | n | SION | 19 | NOV 2 | 2 2011 |
| DTC PROD. 081-205403 | Attach copy of if recompletion | | | | | - / | 00 | | | |
| X ORIGINAL AMENDED (Reason) | | | | COMP | LETION R | EPORT | 00 | OKLAH | COMMI | ORPORATION SSION |
| TYPE OF DRILLING OPERAT | | | SPUD | DATE | 03-26 | -2011 | _ | | 640 Acres | |
| SERVICE WELL | | | DRLG | FINISHED | 05-01 | -2011 | | | | |
| f directional or horizontal, see I COUNTY LINCC | The state of the s | TWP 14N RGE 5E | DATE DATE | OF WELL | | | | | | |
| EASE | | NA/571 1 | | LETION | | -2011 | | | | |
| NAME | ADONIS | NO. 1-2 | 22H 1st PR | | 05-11 | -2011 | w | | 2 1 | |
| NE 1/4 SE 1/4 SE | 1/4 020 | | 87 RECO | MP DATE | | | | - | | |
| N Derrick Grou | | (if known) | (if know | | - | | | | | |
| NAME | EQUAL ENERGY L | JS, INC | OTC/OCC OPERATOR | NO. | 226 | 571 | | | | |
| ADDRESS | 4801 GAILL | ARDIA PARKWA | 7 - SUITE | E 325 | | | | | | × |
| OKI | AHOMA CITY | STATE | OK | ZIP | 731 | 142 | L | L | OCATE WE | |
| COMPLETION TYPE | | CASING & CEMEN | T (Form 100 | 2C must be | attached) | | | | ar saletar bir | |
| X SINGLE ZONE | | TYPE | SIZE | WEIGHT | GRADE | | FEET | PSI | SAX | TOP OF CMT |
| Application Date | | CONDUCTOR | | | | | | | | |
| Application Date | F00 170 | SURFACE | 9 5/8" | 36# | J-55 | | 600 | | 270 | SURFACE |
| EXCEPTION ORDER | 583453 | INTERMEDIATE | | 60 " | 1 == | | F 400 | | 000 | 0007 |
| ORDER NO. | N/A | PRODUCTION | 7" | 26# | J-55 | | 5439 | | 230 | 3837 |
| | | LINER | | | | | | | TOTAL | 0.011 |
| PACKER @BRAN | | | | 0.00 | PLUG @ | | | | DEPTH | + 8,844 - |
| ACKER @ BRAN COMPLETION & TEST DAT | | PLUG@ | NTN | | PLUG @ | | TYPE | | | 0107 |
| ORMATION | HUNTON | ./ | | | | | | | | |
| SPACING & SPACING ORDER NUMBER | 574732 (6 | 640) | | | | | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | GAS | | | | - | | | | | |
| Disp, Comm Disp, Svc | 5153-8655 | | | | | | | | | |
| PERFORATED INTERVALS | 5312-8844 | | | | | | | | | |
| | | | | | | | | | | |
| ACID/VOLUME | | | | | | | | | | |
| | | | | | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | | | | | | | | | | |
| | | | | | | | | | | |
| | Min Gas | Allowable (165 | :10-17-7) | | Gas F | Purchaser/ | Measurer | SCI | SSORT | AIL ENERGY |
| INITIAL TEST DATA | | OR (165:10.13.3) | | | First | Sales Date | | | 5/11 | /2011 |
| NITIAL TEST DATA | 6/5/2011 | wable (165:10-13-3) | | | | | | | | |
| DIL-BBL/DAY | 0/0/2011 | | | | | | | | | |
| OIL-GRAVITY (API) | N/A | - | | | - | | | | | |
| • • | 322.2 | | - | | - | | | | _ | |
| GAS-MCF/DAY | 322.2 | | | | | | | | | |
| 040 OU D | | | | | | | | | | |
| ter in an annota in anno in annor in annor in the statement | | | | | | | | | | 1 |
| WATER-BBL/DAY | 2295 | | | | | | | - | | |
| WATER-BBL/DAY | PUMPING | | | | | | | | | |
| GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE | | | | | | | x | | | |
| WATER-BBL/DAY PUMPING OR FLOWING | PUMPING | | | | | | | | | |
| WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE | PUMPING | | | | | | | | | |
| WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE | PUMPING 140 | marks are presented on the | reverse. I de | eclare that I have | | dge of the c | ontents of this | is report and am | authorized I | by my organization |
| WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE | PUMPING 140 | | | | | dge of the c | ontents of thi prrect, and co | | , | by my organization owledge and belief. 05-242-6086 |
| VATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE | PUMPING 140 | | reverse. I de with the data LORRI L. NAME (PRIN | YOWEL | _ | dge of the c | ontents of thi prrect, and co | is report and am mpjete to the br /////20// DATE | / 40 | |
| ATER-BBL/DAY UMPING OR FLOWING IITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE Arecord of the formations of the formations of the formations of the formation of the formations of the formation of the fore | PUMPING 140 | | LORRI L. | YOWEL |) | ige of the c be true, c | - | 1/14/201 | / 4(Pi nergyus. | 05-242-6086 HONE NUMBER |

| Give formation names and tops, if available, or descrip drilled through. Show intervals cored or drillstem teste | ptions and thickness of formations | LEASE NAME | ADONIS | WELL NO | 22H |
|--|---|-----------------------------------|-----------------------------------|-----------------|------|
| NAMES OF FORMATIONS | ТОР | | FOR COMMIS | SSION USE ONLY | |
| Oswego | 3,508 | ITD on file | | | |
| Verdigris | 3,640 | | | | |
| Pink Lime | 3846 | APPROVED DI | SAPPROVED 2) Reject | Codes | |
| Inola | 3,986 | | | | |
| Brown Lime | 4,136 | | | | |
| Mississippi Lime | 4,136 | | | | |
| Woodford | | | | | |
| | 4,582 | | | | |
| Hunton | 4,614 | | | | |
| Sylvan | 4,694 | | | | |
| 4 | | Were open hole logs run? | yesno | | |
| | | Date Last log was run | 4/5/2 | 011 | |
| | | Was CO ₂ encountered? | yes Xno | at what depths? | _ |
| | | Was H ₂ S encountered? | yesXno | at what depths? | |
| | | Were unusual drilling circu | | yes X n | |
| | | If yes, briefly explain below | V | | |
| | | | | | |
| Other remarks: | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| 640 Acres | BOTTOM HOLE LOCATION FOR DI | | | | |
| | | 1100 | | | |
| | Sec 22 TWP 14N RGE | 05E COUNTY | LI | NCOLN | |
| | SW 1/4 NE 1/4 | SW 1/4 SW 1/4 | | FSL 947' FWL | 932' |
| | Measured Total Depth 5431 | True Vertical Depth 4776 | BHL From Lease, Unit, or Prop | erty Line: | |
| 2 2 | | 4//0 | | | |
| | BOTTOM HOLE LOCATION FOR HO | ORIZONTAL HOLE: (LATERALS | 5) | | |
| 122 | LATERAL #1 SEC 22 TWP 14N RGE | COUNTY | | | |
| XV | Sec 22 TWP 14N RGE Spot Location | 05E | | NCOLN | |
| | SW 1/4 NW 1/4 | NE 1/4 SE 1/4 | Disastina | | 1352 |
| If more than three drainholes are proposed, attach a | Depth of 5,121 | Radius of Turn 1099.7 | Direction 71.4 | Total 3,534 | |
| separate sheet indicating the necessary information. | Measured Total Depth 8;655 & 758 | True Vertical Depth 4,651 | BHL From Lease, Unit, or Prop | erty Line: | |
| Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the $\mathcal{H}(\mathcal{V})$ | | 4,001 | | | |
| point must be located within the boundaries of the gui / lease or spacing unit. | LATERAL #2 SEC 22 TWP 14N RGE | OFE COUNTY | | | |
| Directional surveys are required for all | Spot Location | 05E COUNTY | | | 0000 |
| drainholes and directional wells. 640 Acres 7 | SE 1/4 SE 1/4 | NE 1/4 NW 1/4 | Disastion | | 2338 |
| | Depth of 5312 Deviation | Radius of Turn 1105.5 | Direction 21.8 | Length 3500 | |
| I AI | Measured Total Depth + 8844 <i>8904</i> | True Vertical Depth 4637 | BHL From Lease, Unit, or Prop | erty Line: | |
| | , | | | | |
| | LATERAL #3 SEC TWP RGE | COUNTY | | | |
| | Spot Location | | | TEC TEC | Gao. |
| × 43 | 1/4 1/4 Depth of | 1/4 1/4 Radius of Turn | Feet From 1/4 Sec Lines Direction | FSL 2612 FWL | 4012 |
| | Deviation | - | | Length | |
| | Measured Total Depth 9370 | True Vertical Depth 4702 | BHL From Lease, Unit, or Prop | ZGIZ, 690 | |
| | 1210 | 7100 | | | |

PLEASE TYPE OR USE BLACK INK ONLY

| SERVICE WELL If directional or horizontal, see in COUNTY LINCO LEASE NAME NE 1/4 SE 1/4 SE ELEVATIO N Derrick Groun | DIRECTIONAL HOLE | E: iginal 1002A or reentry. d Lateral) Thorizontal Hole /P 14N RGE 5E WELL 1-2 363 FWL OF 23 nown) | SPUD DRLG DATE COMP 22H 1st PR 87 Ref Longitu (if know OTC/OCC OPERATOR | Post Oklahoma Ci F COMP DATE FINISHED OF WELL LETION OD DATE Coffy | Conservation Office Box 3 ty, Oklahom Rule 165:10- PLETION R 03-26- 05-01- 05-11- 05-11- | on Division 52000 a 73152-2 3-25 EPORT -2011 -2011 -2011 -2011 | I | OKLAHO | | RPORATION | Form 1002 Rev. 200 |
|---|---|--|--|---|--|--|-------------------------------|---|---|---|-----------------------|
| CITY OKL | AHOMA CITY | STATE | OK | ZIP | 731 | 42 | | LC | CATE WE | | |
| COMPLETION TYPE | | CASING & CEMEN | T (Form 100 | 2C must be | attached) | | | | | | |
| X SINGLE ZONE | | TYPE | SIZE | WEIGHT | GRADE | | FEET | PSI | SAX | TOP OF CMT | |
| MULTIPLE ZONE Application Date COMMINGLED Application Date | | CONDUCTOR SURFACE | 9 5/8" | 36# | J-55 | | 600 | | 270 | SURFACE | |
| | 589362 (final) | INTERMEDIATE | | | | | | | | | |
| INCREASED DENSITY ORDER NO. | N/A | PRODUCTION | 7" | 26# | J-55 | ; | 5439 | | 230 | 3837 | |
| | | LINER | | | | | | | | | |
| PACKER @BRAN | ID & TYPE | _PLUG @ | TYPE | | PLUG @ | | TYPE | | OTAL | - 8,844 | |
| PACKER @BRAN | ID & TYPE | PLUG@ | | | PLUG @ | | TYPE | | | 9370 | |
| COMPLETION & TEST DAT | HUNTON | 10N 269 19 N | /N | | | | | | | | |
| SPACING & SPACING | A | | | | _ | | | | - | | |
| ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, | 574732 (64 | g) | | | | | | | | | |
| Disp, Comm Disp, Svc | GAS | | | | | | | | | | |
| PERFORATED | 5153-8655 | | | | | | | | | | |
| INTERVALS | 5312-8844 | | | | | | | | | | |
| ACID/VOLUME | | - | | | | | | | _ | | |
| | | | | | | | | | - | | |
| FRACTURE TREATMENT | ····· | | | | - | | | | | | |
| (Fluids/Prop Amounts) | | | | | | | | | - | | |
| | Min Gas All | owable (165) | 10-17-7) | | Can D | urchaser/ | Magaurar | | REODT | | |
| INITIAL TEST DATA | X OF OII Allowab | t . | 10-17-7) | | | Sales Date | | | 5/11 | AIL ENERGY /2011 | |
| INITIAL TEST DATE | 6/5/2011 | | | | | | | | | | |
| OIL-BBL/DAY | 0 | | | | | | | | | | |
| OIL-GRAVITY (API) | N/A | | | | | | | | | | |
| GAS-MCF/DAY | 322.2 | | | | | | | | | | |
| GAS-OIL RATIO CU FT/BBL | | | | | | | | | | | |
| WATER-BBL/DAY | 2295 | | | | | | | | | | |
| PUMPING OR FLOWING | PUMPING | | | | | | | | | | |
| INITIAL SHUT-IN PRESSURE | 140 | | | | | - 3 - 3 | | | | | |
| CHOKE SIZE | | | | | | | | | | | |
| FLOW TUBING PRESURE | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | | | | | | | | | | |
| he he | of through, and pertinent rema prenated by me or under my su | | _ORRI L. | YOWEL | L | ge of the c be true, co | contents of the orrect, and c | nis report and am a complete to the bes //-/8-2-0 | authorized b st of my kno f (/ 40 | by my organization bwledge and belief. 05-242-6086 HONE NUMBER | |
| P Ø BO | | CARNEY | NAME (PRIN OK | IT OR TYPE 74832 | | | | DATE ell@equaler | | | |
| ADDRE | | CARINE T | STATE | 74832 ZIP | | | iyow | EMAIL ADDR | | | |
| 11 / | | | | | | | | | | | |

| PLEASE TYPE OR USE BLACK INK (FORMATION RECORD Give formation names and tops, if available, or descriptions and drilled through. Show intervals cored or drillstem tested. | | LEASE NAME | ADONIS | WELL NO. 1-22H |
|--|------------------------|--|--|----------------------|
| NAMES OF FORMATIONS | ТОР | | FOR COMMISSION U | SE ONLY |
| Oswego | 3,508 | ITD on file | | CEOLAR IN FLORENINGA |
| Verdigris | 3,640 | | ISAPPROVED | |
| Pink Lime | 3846 | | 2) Reject Codes | |
| Inola | 3,986 | | | |
| Brown Lime | 4,136 | | | |
| Mississippi Lime | 4,516 | | | |
| Woodford | 4,582 | | | |
| Hunton | 4,614 | | | |
| Sylvan | 4,694 | | | |
| | | Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circu If yes, briefly explain below | | |
| Other remarks: | | | | |
| | | | | |
| 640 Acres BOTTC | | DIRECTIONAL HOLE PILO | 7 | |
| SEC 2 | 2 TWP 14N RGE | | LINCOL | N |
| Spot Lc SW | cation / 1/4 NE 1/4 | SW 1/4 SW 1/4 | 4 Feet From 1/4 Sec Lines FSL | 947' FWL 932' |
| Measur | ed Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line | 1 |
| 2 2 | 5431 | 4776 | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

| ^{SEC} 22 | | 14N | RGE | 05E | | COUNTY | | L | INCOL | N | | |
|--|-------------------|------------|-----|-------------|-------------|--------------------------|-------------------|-------------------|------------------------|-----------|-------------|------|
| Spot Locat SW | ion 1/4 | NW | 1/4 | NE | 1/4 | SE 1 | 1/4 Feet From 1/4 | Sec Lines | FSL | 2180 | FWL | 1352 |
| Depth of Deviation | | 5,121 | | Radius of T | Tum | 1099.7 | Direction | 71.4 | Total Length | l | 3,534 | |
| Measured | Total Dep | oth | | True Vertic | al De | pth | BHL From Leas | se, Unit, or Prop | perty Line | : | | |
| | 8,6 | 55 | | | 4.6 | 51 | | | | | | |
| | | | | | .,. | | | | | | | |
| Lateral ^{SEC} 22 | TWP | 14N | RGE | 05E | | COUNTY | | L | INCOL | N | | |
| | TWP | 14N SE | RGE | 05E NE | | COUNTY | 1/4 Feet From 1/4 | | INCOL FSL | N 1498 | FWL | 2338 |
| SEC 22 Spot Locat | TWP | | | | 1/4 | COUNTY | 1/4 Discation | | | 1498 | FWL 3500 | |
| SEC 22 Spot Locat SE Depth of | TWP ion 1/4 | SE 5312 | | NE | 1/4 Turn | COUNTY NW 1 1105.5 | 1/4 Discation | Sec Lines 21.8 | FSL Total Length | 1498 | | |

| EATENAL | | | | | | | | | | | | | | |
|-----------------------|-------------|------------|-----|-------------|-------------|--------|---------|---------------|-------------------|----------------|------|------|------|--|
| ^{SEC} 22 | TWP | 14N | RGE | 05E | | COUNTY | LINCOLN | | | | | | | |
| Spot Locat NE | tion 1/4 | NW | 1/4 | NE | 1/4 | SE | 1/4 | Feet From 1/4 | Sec Lines | FSL | 2591 | FWL | 1894 | |
| Depth of Deviation | | 5244 | | Radius of 1 | um | 1217 | | Direction | 69.6 | Total Lengt | า | 4066 | | |
| Measured | | th 0 93 | 70 | True Vertic | al De 47 | | | BHL From Lea | se, Unit, or Prop | erty Line | : | | | |

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

