

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35129235140000

Completion Report

Spud Date: June 30, 2011

OTC Prod. Unit No.: 129-206557

Drilling Finished Date: September 14, 2011

1st Prod Date: October 22, 2011

Completion Date: October 22, 2011

Drill Type: HORIZONTAL HOLE

Well Name: MOORE 5-14H

Purchaser/Measurer:

Location: ROGER MILLS 14 11N 23W
 SE SW SW SW
 235 FSL 500 FWL of 1/4 SEC
 Derrick Elevation: 2089 Ground Elevation: 2072

First Sales Date:

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
 OKLAHOMA CITY, OK 73102-4803

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	584547
	590387

Increased Density	
Order No	
	584545

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55 / K-55	1483		762	SURFACE
INTERMEDIATE	7	26	P-110	10840		463	2996

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110 LTC /	5465	0	0	10635	

Total Depth: 16100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2011	COTTAGE GROVE	1485		5717	3850	710	FLOWING	1700	38/64	1060

Completion and Test Data by Producing Formation										
Formation Name: COTTAGE GROVE			Code: 405CGGV			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
183282	640			There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				52,456 BW, 1,989,210 POUNDS 20/40 TERRAPROP PLUS, 388,570 POUNDS 20/40 TERRAPROP G2						

Formation	Top
COTTAGE GROVE	11250

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - OPERATOR SET DV TOOL 6,020', USED 353 SACKS CEMENT SECOND STAGE. WELL IS AN OPEN HOLE COMPLETION FROM 10,840' TO 16,100'.

Lateral Holes
Sec: 14 TWP: 11N RGE: 23W County: ROGER MILLS
SE NW NW NW
362 FNL 583 FWL of 1/4 SEC
Depth of Deviation: 10840 Radius of Turn: 12 Direction: 356 Total Length: 4610
Measured Total Depth: 16100 True Vertical Depth: 11322 End Pt. Location From Release, Unit or Property Line: 362

FOR COMMISSION USE ONLY
Status: Accepted
1112464

API NO. **129-23514**
 OTC PROD. UNIT NO. **129-206557**
 PLEASE TYPE OR USE NOTE:
 Attach copy of original



REGISTRATION COMMISSION
 Registration Division
 P.O. Box 52000
 Oklahoma City, Oklahoma 73152-2000
 (405) 521-3225

RECEIVED
OCT 28 2011
OKLAHOMA CORPORATION
COMMISSION

ORIGINAL
 AMENDED
 Reason Amended _____

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	ROGER MILLS	SEC	14	TWP	11N	RGE	23W	SPUD DATE	6/30/2011
LEASE NAME	MOORE	WELL NO.	5-14H			DRLG FINISHED	9/14/2011		
SHL	FSL		FWL OF 1/4 SEC		WELL COMPLETION				10/22/2011
SE 1/4	SW 1/4	SW 1/4	SW 1/4	SW 1/4	235	500	1ST PROD DATE		10/22/2011
ELEVATION	Latitude if Known		Longitude if Known		RECOMP DATE				
Derrick Fl	2089	Ground	2072	35°25'19.7"N		99°36'33.5"W			
OPERATOR NAME						OTC/OCC OPERATOR NO.			
CRAWLEY PETROLEUM CORPORATION						07980			
ADDRESS									
105 N. HUDSON, STE. 800									
CITY			STATE		ZIP				
OKLAHOMA CITY			OK		73102-4803				

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date _____
<input type="checkbox"/> COMMINGLED
Application Date _____
LOCATION EXCEPTION ORDER NO.
584547
INCREASED DENSITY ORDER NO.
584545

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP	
Conductor								
Surface	9-5/8"	40#	J-55 / K-55	1483'		762	SURFACE	
Intermediate	7"	26#	P-110	10,840'		463	2996'	
Production								
Liner	4.5"	13.5#	P-110 LTC/BTC	10635' 16,100'		Open Hole Completion	-40,635'	
							TOTAL DEPTH	16,100'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **405CG6V**

FORMATION	COTTAGE GROVE					
SPACING & SPACING ORDER NUMBER	640 Acres; 183282					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	Open Hole					
	Completion					
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	52,456 BW					
	1,989,210# 20/40 TerraProp Plus					
	388,570# 20/40 TerraProp G2					

INITIAL TEST DATA Request minimum gas allowable (165-10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATE	10/24/2011			
OIL-BBL/DAY	1485 BO			
OIL-GRAVITY (API)				
GAS-MCF/DAY	5717 MCF			
GAS-OIL RATIO CU FT/BBL	3850;1			
WATER-BBL/DAY	710 BLW			
PUMPING OR FLOWING	Flowing			
INITIAL SHUT-IN PRESSURE	1700#			
CHOKE SIZE	38/64"			
FLOW TUBING PRESSURE	1060# FCP			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Paula Wehling
 SIGNATURE Paula Wehling / Regulatory Compliance Analyst NAME (PRINT OR TYPE) DATE 405-232-9700 PHONE NUMBER

105 N. Hudson, Ste. 800 OK OK 73102-4803 paulaw@crawleypetroleum.com
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME MOORE WELL NO. 5-14H

NAMES OF FORMATIONS	TOP
COTTAGE GROVE	11250

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

were open hole logs run? yes no

Date Last log was run _____

was CO₂ encountered? yes no at what depths? _____

was H₂S encountered? yes no at what depths? _____

were unusual drilling circumstances encountered? _____ yes no
if yes, briefly explain. _____

Other remarks: *OCC - operator set DV tool 6020 used 353 sacks cement 2nd stage. Well is an open hole completion from 10,840 to 16,100*

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.
640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
14	11N	23W	ROGER MILLS
Spot Location	Feet From 1/4 Sec Lines		
NE 1/4 SE 1/4 NW 1/4 NW 1/4	362' FNL 583' FWL		
Depth of Deviation	Radius of Turn	Direction	Total Length
10840'	12'	356°	4610
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	
16,100'	11,322.68'	4924' FSL & 583' FWL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	