

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35129234770001

**Completion Report**

Spud Date: February 14, 2011

OTC Prod. Unit No.: 129-205422

Drilling Finished Date: April 27, 2011

1st Prod Date: May 27, 2011

**Amended**

Completion Date: July 15, 2011

Amend Reason: CHANGE FIRST PRODUCTION DATE

**Drill Type: HORIZONTAL HOLE**

Well Name: MOORE 3-14H

Purchaser/Measurer:

Location: ROGER MILLS 14 11N 23W  
SW SE SE SE  
325 FSL 500 FEL of 1/4 SEC  
Derrick Elevation: 2081 Ground Elevation: 2064

First Sales Date:

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800  
OKLAHOMA CITY, OK 73102-4803

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
587227	

Increased Density	
Order No	
581523	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55 / K-55F	1482		610	SURFACE
INTERMEDIATE	7	26	HCP-110	10755		553	2424

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5149	0	0	10555	

**Total Depth: 15704**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 16, 2011	COTTAGE GROVE	663		3996	6028	70	FLOWING	100	45/64	750

Completion and Test Data by Producing Formation										
Formation Name: COTTAGE GROVE			Code: 405CGGV			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
183282		640		There are no Perf. Intervals records to display.						
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
46,575 BARRELS GEL, 381 BARRELS 15% HCL ACID				1,945,080 POUNDS 100% TERRAPROP PLUS 20/40						

Formation	Top
COTTAGE GROVE	11250

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 14 TWP: 11N RGE: 23W County: ROGER MILLS
NW NE NE NE
319 FNL 568 FEL of 1/4 SEC
Depth of Deviation: 10860 Radius of Turn: 548 Direction: 357 Total Length: 4023
Measured Total Depth: 15704 True Vertical Depth: 11284 End Pt. Location From Release, Unit or Property Line: 319

FOR COMMISSION USE ONLY
Status: Accepted
1112582

APITNO. **129-23477**  
 OTC PROD. UNIT NO. **129-205422**

PLEASE TYPE OR USE BLACK  
 NOTE:  
 Attach copy of original 1002A if



COMMISSION  
 sion  
 52-2000  
 RT

Form 1002A  
 v. 2007

**RECEIVED**

NOV 14 2011

OKLAHOMA CORPORATION  
 COMMISSION  
 640 Acres

ORIGINAL  
 AMENDED  
 Reason Amended **Change 1st Production Date**  
 TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE **2/14/2011**  
 DRLG FINISHED **4/27/2011**  
 WELL COMPLETIO **7/15/2011**  
 1ST PROD DATE **5/27/2011**  
 RECOMP DATE  
 WELL NO. **3-14H**  
 FEL OF 1/4 SEC **500**  
 Longitude if Known **99°35'41.2"W**

COUNTY **ROGER MILLS** SEC **14** TWP **11N** RGE **23W**  
 LEASE NAME **MOORE**  
 SHL SW 1/4 SE 1/4 SE 1/4 SE 1/4 FSL **325** FEL OF 1/4 SEC **500**  
 ELEVATION Derrick Fl **2081** Ground **2064** Latitude if Known **35°25'20.7"N**  
 OPERATOR NAME **CRAWLEY PETROLEUM CORPORATION** OTC/OCC OPERATOR NO. **07980**  
 ADDRESS **105 N. HUDSON, STE. 800**  
 CITY **OKLAHOMA CITY** STATE **OK** ZIP **73102-4803**


COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 LOCATION EXCEPTION ORDER NO. **587227**  
 INCREASED DENSITY ORDER NO. **581523**

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9-5/8"	40#	J-55 / K-55FC	1482' KB		610	SURFACE
Intermediate	7"	26#	HCP-110	10,755'		553	2424'
Production							
Liner	4-1/2"	13.5#	P-110	10,555' - 15,704'		(Open Hole Completion)	10,554.7'
							<b>15,704 MD</b>

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH **15,704 MD**  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION **405CGGV**

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)
<b>COTTAGE GROVE</b>	<b>640 Acres: #183282</b>	<b>Oil</b>	<b>OPEN HOLE COMPLETION</b>	<b>46,575 BBLs GEL</b> <b>381 BBLs 15% HCL ACID</b> <b>1,945,080# OF 100% TERAPROP PLUS</b> <b>20/40</b>

Request minimum gas allowable (165:10-17-7)  Gas Purchaser/Measurer \_\_\_\_\_ 1st Sales Date \_\_\_\_\_

INITIAL TEST DATA

INITIAL TEST DATE	<b>7/16/2011</b>
OIL-BBL/DAY	<b>663 BO</b>
OIL-GRAVITY ( API)	
GAS-MCF/DAY	<b>3996 MCF</b>
GAS-OIL RATIO CU FT/BBL	<b>6028;1</b>
WATER-BBL/DAY	<b>70 BW</b>
PUMPING OR FLOWING	<b>Flowing</b>
INITIAL SHUT-IN PRESSURE	<b>SITP 0 - 100#; SICP 1545 - 1600#</b>
CHOKE SIZE	<b>45/64"</b>
FLOW TUBING PRESSURE	<b>750#</b>

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Paula Wehling*  
 SIGNATURE **Paula Wehling / Regulatory Compliance Analyst** DATE **11/9/2011** PHONE NUMBER **405-232-9700**  
 NAME (PRINT OR TYPE)  
 ADDRESS **105 N. Hudson, Ste. 800** CITY **OKC** STATE **OK** ZIP **73102-4803** EMAIL ADDRESS **paulaw@crawleypetroleum.com**

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME MOORE

WELL NO. 3-14H

AMES OF FORMATIONS	TOP
COTTAGE GROVE	11250

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/>	no	<input type="checkbox"/>
Date Last log was run				
Was CO <sub>2</sub> encountered?	yes	<input checked="" type="checkbox"/>	no	at what depths?
Was H <sub>2</sub> S encountered?	yes	<input checked="" type="checkbox"/>	no	at what depths?
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/>	no	if yes, briefly explain.

Other remarks:

640 Acres


more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

direction must be stated in degrees azimuth. please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines				
				1/4	1/4	1/4	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines				
14	11N	23W	ROGER MILLS	NW 1/4	NE 1/4	NE 1/4	319' FNL	568' FEL
Depth of Deviation		Radius of Turn		Direction		Total Length		
10860		548.41'		357.09		4023.78'		
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				
15704		11284.79		319' FNL & 568" FEL				

**LATERAL #2**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines				
				1/4	1/4	1/4	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

**LATERAL #3**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines				
				1/4	1/4	1/4	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				