Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35065202540000

Completion Report

Spud Date: March 23, 2011

OTC Prod. Unit No.:

Drilling Finished Date: May 15, 2011

1st Prod Date: June 21, 2011

Completion Date: June 30, 2011

Drill Type: **HORIZONTAL HOLE**

Well Name: ANNA 28-3H

Purchaser/Measurer:

First Sales Date:

Location: JACKSON 28 1S 23W
N2 S2 SW SW
350 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1437

Operator: PANTHER ENERGY COMPANY LLC 21717
P.O. Box 3105
15 E 5TH ST STE 2100
TULSA, OK 74101-3105

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
577595
588388

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	LS	260		400	SURFACE
INTERMEDIATE	9 5/8	36	J-55	2170		295	800
INTERMEDIATE	7	23 AND 26	J-55	7721		125	6716
PRODUCTION	4 1/2	11.5	P-110	11542		480	6260

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11537

Packer

Depth	Brand & Type
There are no Packer records to display.	

Plug

Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2011	ATOKA	129	43	675	5233	227	FLOWING		OPEN	225

Completion and Test Data by Producing Formation

Formation Name: ATOKA Code: 403ATOK Class: OIL

Spacing Orders

Order No	Unit Size
577434	640

Perforated Intervals

From	To
7835	11504

Acid Volumes

11,750 GALLONS 15% MFE HCL ACID

Fracture Treatments

40,315 BARRELS 2% KCL WATER, 1,311,125 POUNDS 30/50 AND 20/40 OTTAWA SAND

Formation	Top
BASE ANHYDRITE	2713
CISCO LIME	4155
STRAWN	5372
ATOKA	6300
BASE ATOKA	7362
BARNETT SHALE	8015

Were open hole logs run? Yes

Date last log run: June 04, 2011

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 28 TWP: 1S RGE: 23W County: JACKSON

SW NE NW NW

516 FNL 714 FWL of 1/4 SEC

Depth of Deviation: 6653 Radius of Turn: 675 Direction: 358 Total Length: 5944

Measured Total Depth: 11537 True Vertical Depth: 7328 End Pt. Location From Release, Unit or Property Line: 516

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1112446

Status: Accepted

API NO. 35 065 20254

OTC PROD. UNIT NO. 21717 0

✔ Rule 165:10-3-25
✔ ORIGINAL
___ AMENDED
Reason Amended _____

RECEIVED
OCT 31 2011
OKLAHOMA CORPORATION COMMISSION

COMPLETION REPORT

Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

Form 1002A
Rev. 1996

403 ATOK

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry
TYPE OF DRILLING OPERATION
___ STRAIGHT HOLE ___ DIRECTIONAL HOLE ✔ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY Jackson	SEC 28	TWP 1S	RGE 23W
LEASE NAME Anna		WELL NO. 28-3H	
SHL N/2 1/4 S/2 1/4 SW 1/4 SW 1/4	350 FSL	660 FWL OF 1/4 SEC	
ELEVATION Derrick Fl Ground 1437		SPUD DATE 03/23/2011	
DRLG FINISHED 05/15/2011		WELL COMPLETION 06/30/2011	
1ST PROD DATE 06/21/2011		RECOMP DATE	

OKLAHOMA CORPORATION COMMISSION
W E
LOCATE WELL

OPERATOR NAME Panther Energy Company, LLC		OTC/OCC OPERATOR NO. 21717-0
ADDRESS P. O. Box 3105		
CITY Tulsa	STATE OK	ZIP 74101

COMPLETION TYPE

✔	SINGLE ZONE
	MULTIPLE ZONE ORDER NO.
	COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO. 577595	
INCREASED DENSITY ORDER NO.	
PENALTY	

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Atoka		
SPACING & SPACING ORDER NUMBER	640/577434		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Oil		
PERFORATED INTERVALS	7835-11~~292~~ 504		
ACID/VOLUME	11750 Gal 15%	MFE HCL Acid	
Fracture Treated?	40315 Bbls 2%	KCL Water	
Fluids Amounts	1,311,125 #	30/50 & 20/40	Ottawa Sand

INITIAL TEST DATA

INITIAL TEST DATE	08/08/2011		
OIL-BBL/DAY	129		
OIL-GRAVITY (API)	43		
GAS-MCF/DAY	675		
GAS-OIL RATIO CU FT/BBL	5233		
WATER-BBL/DAY	227		
PUMPING OR FLOWING	flowing		
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE	open		
FLOW TUBING PRESSURE	CP 225		

AS SUBMITTED

CASING & CEMENT *(Form 1002C must be attached)*

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	13-3/8	48	LS	260		400		Surface
Intermediate	9 5/8	36	J55	2170		295		800
~~Production~~ Intermediate	7	23&26	J55	7721		125		6716
~~Liner~~ Production	4 1/2	11.5	P110	11542		480		6260
							TOTAL DEPTH	11537

PACKER @ _____ BRAND & TYPE _____
PLUG @ _____ TYPE _____

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE		Ken Campbell, Production Mngr. NAME (PRINT OR TYPE)	
P. O. Box 3105 ADDRESS	Tulsa CITY	OK STATE	74101 ZIP
10/28/2011 DATE		918-551-7112 PHONE NUMBER	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Anna WELL NO. 28-3H

NAMES OF FORMATIONS	TOP	BOTTOM
Base Anhydrite	2713	
Cisco Lime	4155	
Strawn	5372	
Atoka	6300	
Base Atoka	7362	
Barnett Shale	8015	

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APPROVED DISAPPROVED

1) ITD Section

a) No Intent to Drill on file

1) Send warning letter

2) Recommend for contempt

2) Reject Codes

Were open hole logs run? ✔ yes ___ no

Date Last log was run 04/04/2011

Was CO_2 encountered? ___ yes ✔ no at what depths?

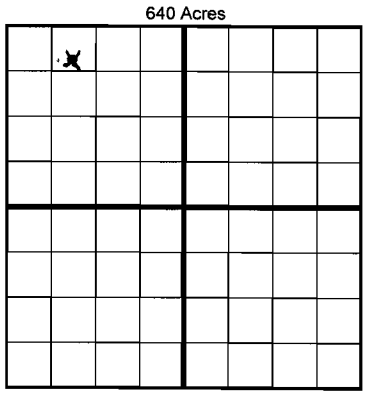
Was H_2S encountered? ___ yes ✔ no at what depths?

Were unusual drilling circumstances encountered? ___ yes ✔ no

If yes, briefly explain.

Other remarks:

640 Acres



If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From Quarter Section Lines FSL FWL	
Measured Total Depth	True Vertical Depth			BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC 28	TWP 1S	RGE 23W	COUNTY Jackson		
Spot Location 1/4 NE 1/4 NW 1/4 NW 1/4				Feet From Quarter Section Lines 506.5 FSL 714.3 FWL	
Depth of Deviation 6653		Radius of Turn 675		Direction 358.74az	Total Length 5944
Measured Total Depth 11,537	True Vertical Depth 7328		End Pt Location From Lease, Unit or Property Line: 506.5 FNL & 714.3 FEL		

DRAINHOLE #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From Quarter Section Lines FSL FWL	
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		