

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35009218010000

Completion Report

Spud Date: February 12, 2011

OTC Prod. Unit No.: 009-205351-0-0000

Drilling Finished Date: April 26, 2011

1st Prod Date: June 10, 2011

Completion Date: June 07, 2011

Drill Type: HORIZONTAL HOLE

Well Name: SMITH 1-17H

Purchaser/Measurer: ENOGEX

Location: BECKHAM 17 11N 21W
NW NE NE NE
180 FNL 380 FEL of 1/4 SEC
Latitude: 35.2609 Longitude: 99.2609
Derrick Elevation: 0 Ground Elevation: 2036

First Sales Date: 06/10/2011

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	578941
	585578

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40#	J-55	1528		720	SURFACE
INTERMEDIATE	7	29#	P-110	12375		1410	7875
PRODUCTION	4 1/2	13.5#	P-110	17592		700	10000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17592

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 24, 2011	DES MOINES	1095	53.6	12582	11490	554	FLOWING	12537	19/64	6400

Completion and Test Data by Producing Formation		
Formation Name: DES MOINES	Code: 404DSMN	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
131148	640	13320 17481
Acid Volumes		Fracture Treatments
1200 BBLs		108,848 BBLs FRAC FLUID; 3,550 BBLs FLUSH; 1,978,470# 20/40 MESH PROP & 1,128,750# VERSAPROP

Formation	Top
HEEBNER	8500
TONKAWA	9817
COTTAGE GROVE	10301
HOGSHOOTER	10923
CHECKERBOARD	11491
CLEVELAND	11921
MARMATON	12515

Were open hole logs run? No
Date last log run: March 02, 2011

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 11N RGE: 21W County: BECKHAM

NW SE SE SE

400 FSL 650 FEL of 1/4 SEC

Depth of Deviation: 9019 Radius of Turn: 573 Direction: 179 Total Length: 4713

Measured Total Depth: 17592 True Vertical Depth: 13048 End Pt. Location From Release, Unit or Property Line: 400

FOR COMMISSION USE ONLY

1110952

Status: Accepted