Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

Completion Report API No.: 35009217880000 Spud Date: November 04, 2010

OTC Prod. Unit No.: 009-204907-0-0000 Drilling Finished Date: January 30, 2011

1st Prod Date: June 10, 2011

Completion Date: June 07, 2011

HORIZONTAL HOLE Drill Type:

Well Name: SMITH 1-16H Purchaser/Measurer: ENOGEX

Location: BECKHAM 17 11N 21W First Sales Date: 06/10/2011

NE NE NE NE

180 FNL 100 FEL of 1/4 SEC Latitude: 36.4752 Longitude: 99.4626 Derrick Elevation: 2057 Ground Elevation: 2063

APACHE CORPORATION 6778 Operator:

> 6120 S YALE AVE STE 1500 TULSA, OK 74136-4224

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
578642
583688

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40#	J-55	1538		815	SURFACE
INTERMEDIATE	7	29#	P-110	12460		1205	7960
PRODUCTION	4 1/2	13.5#	P-110	17516		800	10000

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 17516

Packer				
Depth	Brand & Type			
There are no Packe	r records to display.			

Ple	ug
Depth	Plug Type
There are no Plug	records to display.

June 28, 2011 1 of 3

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 25, 2011	DES MOINES	1115	56.3	12634	11331	596	FLOWING	12726	19/64	6120

Completion and Test Data by Producing Formation

Formation Name: DES MOINES

Code: 404DSMN

Class: OIL

Spacing Orders				
Order No	Unit Size			
578361	640			

Perforated Intervals				
From	То			
13368	17331			

Acid Volumes
1661 BBLS

Fracture Treatments

87708 BBLS FRAC FLUID; 3094 BBLS FLUSH; 3329665#
18/40 VERSAPROP

Formation	Тор
HEEBNER	8502
TONKAWA	9811
COTTAGE GROVE	10291
HOGSHOOTER	10914
CHECKERBOARD	11477
CLEVELAND	11893
MARMATON	12485

Were open hole logs run? No

Date last log run: November 24, 2010

Were unusual drilling circumstances encountered? No

Explanation:

Other Remar	ke

IRREGULAR SECTION

June 28, 2011 2 of 3

Lateral Holes

Sec: 16 TWP: 11N RGE: 21W County: BECKHAM

NE SE SW SW

516 FSL 665 FWL of 1/4 SEC

Depth of Deviation: 9034 Radius of Turn: 573 Direction: 178 Total Length: 4669

Measured Total Depth: 17516 True Vertical Depth: 13065 End Pt. Location From Release, Unit or Property Line: 516

FOR COMMISSION USE ONLY

1110947

Status: Accepted

June 28, 2011 3 of 3