

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35009217970000

Completion Report

Spud Date: January 07, 2011

OTC Prod. Unit No.: 009-205247

Drilling Finished Date: March 02, 2011

1st Prod Date: April 25, 2011

Completion Date: April 25, 2011

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: THETFORD 6-23H

Purchaser/Measurer: MARK WEST WESTERN
OKLA

Location: BECKHAM 23 11N 23W
N2 N2 NW NW
210 FNL 660 FWL of 1/4 SEC
Latitude: 35.25153 Longitude: 99.36316
Derrick Elevation: 0 Ground Elevation: 2069

First Sales Date: 4/25/2011

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
584152

Increased Density
Order No
581338
581651

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H40	724		800	SURFACE
INTERMEDIATE	9 5/8	40	J55	5410		1650	SURFACE
PRODUCTION	5 1/2	17	P110	15846		1500	8960

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15846

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2011	HOGSHOOTER	533	48.5	4386	8229	230	FLOWING		35/64	

Completion and Test Data by Producing Formation		
Formation Name: HOGSHOOTER	Code: 405HGSR	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
258521	640	11470 15741
Acid Volumes		Fracture Treatments
506 BBL 15% HCL		11 STAGE FRAC: BD W/51 BBL; TLTR-55,096 BBL, 53,799 BBL FRAC FLUID; 2,465,520# MESH PROP

Formation	Top
BASE HEEBNER	9273
TONKAWA	10116
COTTAGE GROVE	10775
HOGSHOOTER	11270

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 23 TWP: 11N RGE: 23W County: BECKHAM
NE SE SW SW
400 FSL 684 FWL of 1/4 SEC
Depth of Deviation: 10800 Radius of Turn: 573 Direction: 180 Total Length: 4657
Measured Total Depth: 15846 True Vertical Depth: 11356 End Pt. Location From Release, Unit or Property Line: 400

FOR COMMISSION USE ONLY
Status: Accepted
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