DIRECTIONS
1. PLEASE TYPE OR USE BLACK INK.
2. File this form completed in its entirety.
3. Mail to the appropriate District Office.
4. Complete schematic sketch on back.
5. Attach **amended** OCC Form 1002A showing T & A conditions.

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

NOTICE OF TEMPORARY EXEMPTION FROM PLUGGING
(OAC 165:10-11-9)

Form 1003A
Rev. 2008

[ ] ORIGINAL APPLICATION
[ ] AMENDED APPLICATION
[X] RENEWAL APPLICATION
Original Application Date 12/27/2006

Operator: MERIT ENERGY COMPANY			OCC/OTC No.: 18934
Address: 13727 Noel Road, Suite 1200			Phone No.: 972-628-1660
City: Dallas	State: TX		Zip: 75240
Lease /Well Name No.: ~~Postel~~ Morrow L-3 UT 904 (Postle unit)	API No.: 35-139-30220		OTC Lease No.:
Spot Location: C/4 SE/4 NW/4	660 Ft. From South Line of Qtr. Sec.	1980 Ft. From West Line of Qtr. Sec.	
Sec.: 29 / Twp.: 5N / Rge.: 13 ECM	County: Texas	Completion Date: 02/21/1965	Date Last Produced/Used as Utility Well: 11/12/2012
Is well located on a valid or producing lease or unit? [X] yes [ ] no	Depth to Base of Treatable Water: 370'		Surface Casing Set at: 1727'

LATEST TEST DATA

Test Date	Oil (BBLS)	Water (BBLS)	Gas (MCF)
10/32/2012	0	1	0

PRODUCING FORMATION(S)	PERFORATIONS	SPACING SIZE/ORDER NO.
Morrow	6142'-6177'	

Proposed date of temporary abandonment	Original date abandoned	Length of time applied for (Not to exceed 2 yrs)
renewal requested 23/21/2017 originally proposed 4/28/2014	04/28/2014	Feb 2018 (1 year from last fluid level date)

REASON FOR EXEMPTION FROM PLUGGING

Pending engineering evaluation.

METHOD OF TEMPORARY PLUGGING FOR THE PROTECTION OF THE TREATABLE WATER SANDS

1. BRIDGING PLUG	2. TUBING WITH PACKER	3. FLUID LEVEL TEST
Brand/Type	Brand/Type	Method: Echometer
Depth Set	Depth Set	Top of Fluid: 1903
Top of Cement	Top of Cement	Type of Fluid: OIL & WATER MIX

DATE OF FLUID LEVEL SURVEY 3/20/2017 WITNESS BY OCC Rich Kersey FIELD INSPECTOR
SIGNATURE

I hereby certify that I am authorized to submit this application, which was prepared by me or under my supervision and direction. The facts and proposals made herein are true to the best of my knowledge and belief.

Katherine McClurkan
SIGNATURE

Katherine McClurkan, Regulatory Analyst
PRINT OR TYPE NAME AND TITLE

3/21/2017
DATE

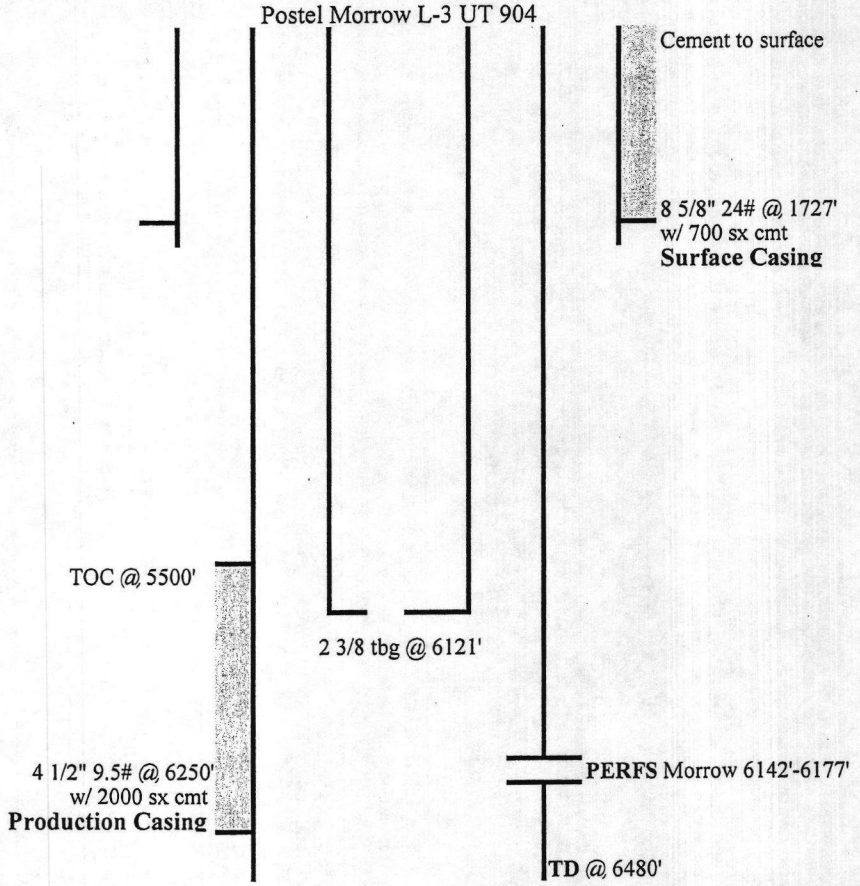
Form 1003A
Rev. 2001

DISTRICT I
115 West 6th Street Post Office Box 779 Bristow, OK 74010-0779 (918) 367-3396 OGBristowOffice@occemail.com
DISTRICT II
101 South 6th Street Post Office Box 1107 Kingfisher, OK 73750-1107 (405) 375-5570 OGKingfisherOffice@occemail.com
DISTRICT III
1020 Willow Street Post Office Box 1525 Duncan, OK 73533 (580) 255-0103 OGDuncanOffice@occemail.com
DISTRICT IV
1400 Hoppe Blvd. Suite D Ada, OK 74820 (580) 332-3441 OGAdaOffice@occemail.com

Refer to Rule 165:10-11-9 for additional information concerning Temporary Exemption from Plugging of Wells.

BORE HOLE SCHEMATIC

Postel Morrow L-3 UT 904



FOR COMMISSION USE ONLY

[X] APPROVED — This exemption, if approved, shall be valid until 03/20/2018

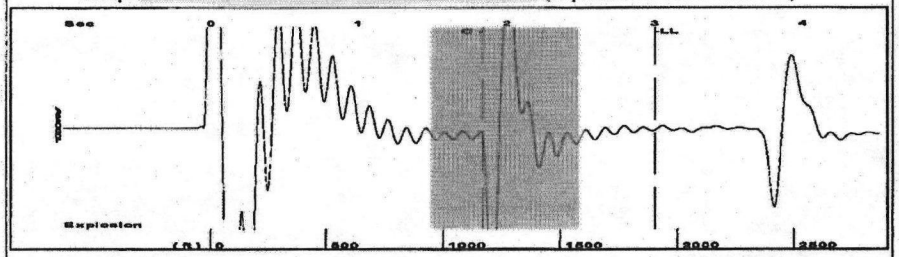
If approved, one copy will be returned to the operator stamped approved.

[ ] DISAPPROVED — If disapproved, all materials will be returned to the operator with a note as to why the request was rejected.

Brad Ice	2	03/27/2017
DISTRICT MANAGER	DISTRICT	DATE
Dennis L Mahan	OCC Specialist	3-27-2017
TECHNICAL DEPARTMENT STAFF	TITLE	DATE

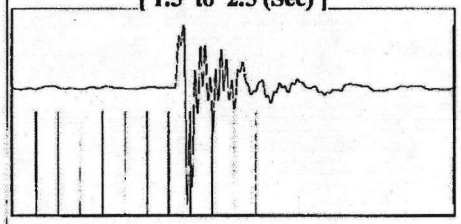
Shot @ 300 PSI

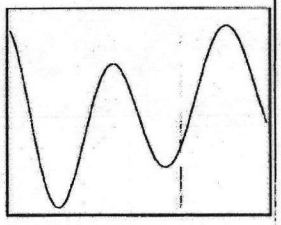
Group: MY TA'D WELLS Well: Potel Morrow L-3 UT 904 (acquired on: 03/20/17 14:59:40)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.001	sec
Manual Acoustic Velocity	1268 ft/s	Manual JTS/sec	20	Joints	60.02	Jts
				Depth	1902.63	ft

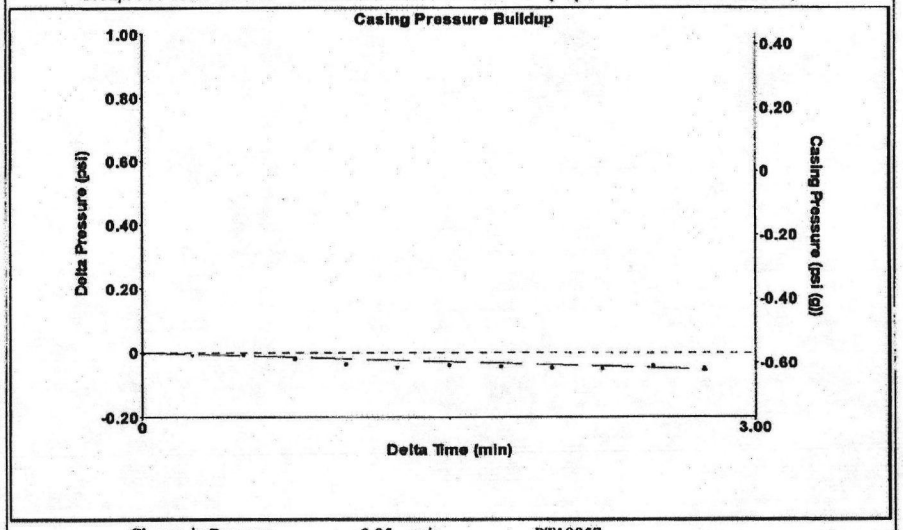
[1.5 to 2.5 (Sec)]





Analysis Method: Automatic

Group: MY TA'D WELLS Well: Potel Morrow L-3 UT 904 (acquired on: 03/20/17 14:59:40)



Change in Pressure	-0.05	psi	PT10857	
			Range	0 - ? psi
Change in Time	2.75	min		

Group: MY TA'D WELLS Well: Potel Morrow L-3 UT 904 (acquired on: 03/20/17 14:59:40)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.71	Sp.Gr.AIR

Acoustic Velocity 1268 ft/s

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	4218	ft
Equivalent Gas Free Liquid HT (TVD)	4218	ft

Acoustic Test

Casing Pressure
-0.6 psi (g)

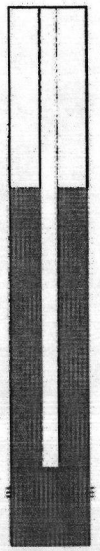
Casing Pressure Buildup
-0.052 psi
2.75 min

Gas/Liquid Interface Pressure
0.1 psi (g)

Liquid Level Depth
1902.63 ft

Pump Intake Depth
6121.00 ft

Formation Depth
6480.00 ft



Producing

Annular Gas Flow
0 Mscf/D

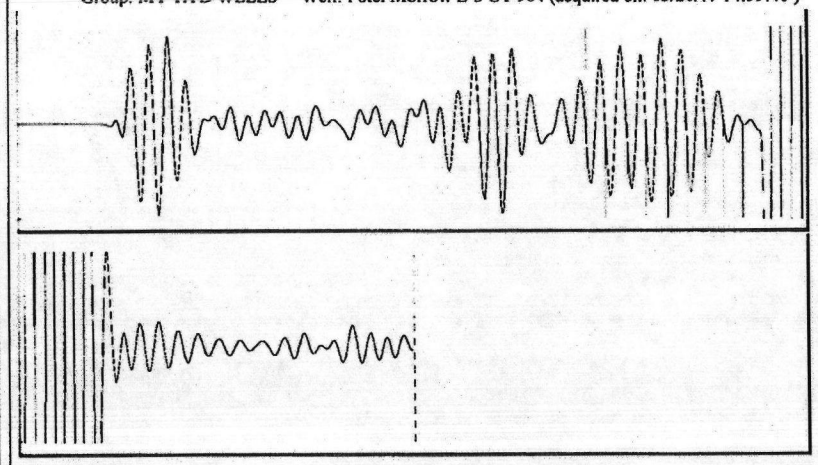
% Liquid
100 %

Pump Intake
1367.0 psi (g)

Producing BHP
1530.2 psi (g)

Static BHP
- * - psi (g)

Group: MY TA'D WELLS Well: Potel Morrow L-3 UT 904 (acquired on: 03/20/17 14:59:40)



20.00

Acoustic Velocity	1268	ft/s	Joints counted	8	
Joints Per Second	20	jts/sec	Joints to liquid level	60.02	
Depth to liquid level	1902.63	ft	Filter Width	18	22
Automatic Collar Count	Yes		Time to 1st Collar	1.44	1.84