DIRECTIONS:
1. PLEASE TYPE OR USE BLACK INK.
2. File this form completed in its entirety.
3. Mail to the appropriate District Office.
4. Complete schematic sketch on back.
5. Attach amended OCC Form 1002A showing T & A conditions.

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

NOTICE OF TEMPORARY EXEMPTION FROM PLUGGING
(OAC 165:10-11-9)

Form 1003A
Rev. 2011

[X] ORIGINAL APPLICATION
[ ] AMENDED APPLICATION
[ ] RENEWAL APPLICATION

Original Application Date: 08/04/16

Operator	~~EOK Operating LLC~~ Circle 9 Resources LLC	OCC/OTC Number	~~23817~~ 23209
Address P.O. Box 18734 ~~3030 Northwest Expressway, Suite 200~~		Phone Number	405-286-1910
City Oklahoma City	State OK	Zip Code	73154

Lease /Well Name/Number	Marble #3 (Marble #3 SWD)	API No. 35-081-23471	OTC Lease #
Spot Loc'n C 1/4 NW 1/4 NW 1/4 NW 1/4	2310 Ft. From South Line of Quarter Section	330 Ft. From West Line of Quarter Section	
Sec. 8 Twp. 15N Rge. 2E County Lincoln	Completion Date 06/02/99	Date Last Produced / Used as Utility Well	
Is well located on a valid or producing lease or unit? [X] yes [ ] no	Depth to Base of Treatable Water: 560'	Surface Casing Set At: 700'	

LATEST TEST DATA:	Test Date	Oil BBLS	Water BBLS	Gas MCFD

PRODUCING FORMATION(s)	PERFORATIONS	SPACING SIZE/ORDER NO
Arbuckle (DRY)		

Proposed date of temporary abandonment: 2/1/2017	Original date abandoned:	Length of time applied for (not to exceed 5 years): 5 year

REASON FOR EXEMPTION FROM PLUGGING

EOK Operating LLC would like to conduct geological and engineering review of this well and immediate area for potential opportunities.

METHOD OF TEMPORARY PLUGGING FOR THE PROTECTION OF THE TREATABLE WATER SANDS

1. BRIDGING PLUG	2. TUBING WITH WITH PACKER	3. FLUID LEVEL TEST
Brand/Type	Brand/Type	Method Acoustic
Depth Set	Depth Set	Depth to Fluid 4424.62
Top of Cement	Top of Cement	Type of Fluid Saltwater

DATE OF FLUID LEVEL SURVEY 2-1-2017 WITNESSED BY OCC Roger Pearson SIGNATURE FIELD INSPECTOR

I hereby certify that I am authorized to submit this application, which was prepared by me or under my supervision and direction. The facts and proposals made herein are true to the best of my knowledge and belief.

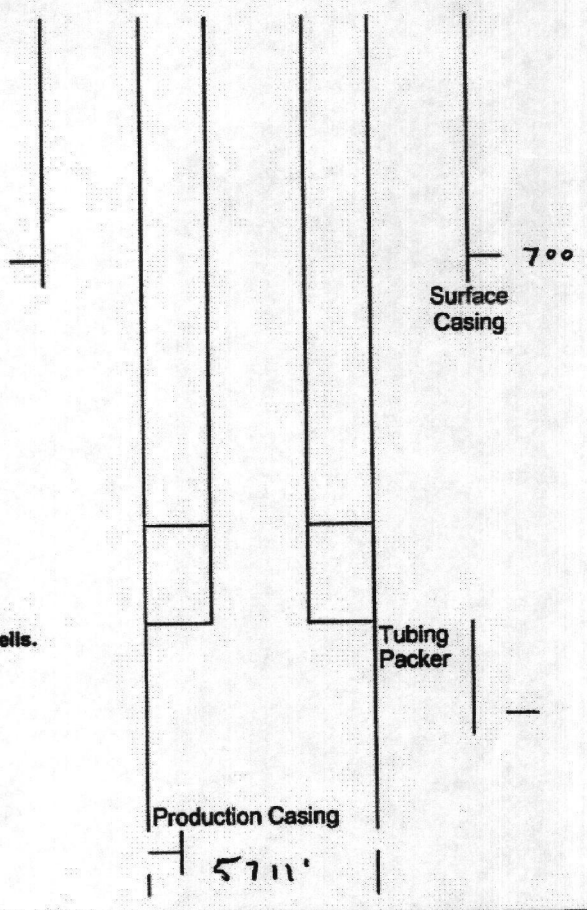
SIGNATURE | Jonathan VanHorn, OPERATIONS PRINT OR TYPE NAME AND TITLE | 01/12/2017 DATE

Form 1003A
Rev. 2008

DISTRICT I 115 West 6th Street Post Office Box 779 Bristow, OK 74010-0779 (918) 367-3396 OGBristowOffice@occemail.com
DISTRICT II 101 South 6th Street Post Office Box 1107 Kingfisher, OK 73750-1107 (405) 375-5570 OGKingfisherOffice@occemail.com
DISTRICT III 1111 W. Willow, Suite 100 Post Office Box 1525 Duncan, OK 73533 (580) 255-0103 OGDuncanOffice@occemail.com
DISTRICT IV 1400 Hoppe Blvd. Suite D Ada, OK 74820 (580) 332-3441 OGAdaOffice@occemail.com

Refer to Rule 165:10-11-9 for additional information concerning Temporary Exemption from Plugging of Wells.

BORE HOLE SCHEMATIC



FOR COMMISSION USE ONLY

☑ APPROVED — This exemption, if approved, shall be valid until 2-24-2019
If approved, one copy will be returned to the operator stamped "approved".

☐ DISAPPROVED — If disapproved, all materials will be returned to the operator with a note as to why the request was rejected.

[signature]	1	2-24-2017
DISTRICT MANAGER	DISTRICT	DATE
[signature]	OOG Specialist	2-24-17
TECHNICAL DEPARTMENT STAFF	TITLE	DATE