Application Type
[ ] Lease
[X] Well

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1022
Rev. 2001

Flaring of Gas Application
OAC 165:10-3-15

Operator CHESAPEAKE OPERATING, L.L.C.				OCC/OTC No. 17441
Address 6100 North Western				Phone 405 935 3425 312-3063
City OKLAHOMA CITY	State OK			Zip 73118
Lease Name/No. ANDERSON 31-19-5 1H				No. Wells on Lease 2
API No. 35-07-325466	OTC Prod Unit No. 7321844300000			
Location within Section SW SE SW SW - 187 FSL & 832 FWL	Sec. 31	Twp. 19 N	Rge. 5 W	County KINGFISHER
Producing Formation(s) OSWEGO				

Last Test

Date	Oil	Water	Gas
3/15/2017	354 Bbls.	629 Bbls.	1139 MCF
Average Production Per Well	Oil 350 Bbls.	Water 650 Bbls.	Gas 1100 MCF

Is lease tied into pipeline system? [ ] Yes [X] No

If yes, reason gas is not being purchased

Pipeline companies within 1 mile of lease
KINGFISHER MIDSTREAM

Alternatives to venting or flaring?
NONE - WELL IS FLOWING BACK COMPLETION FLUIDS. INCREASED RISK OF DAMAGE TO FORMATION / RESERVOIR IF SHUT IN DUE TO COMPLETION FLUIDS REMAINING IN CONTACT WITH THE FORMATION / RESERVOIR. INCREASED RISK OF EQUIPMENT DAMAGE IF SHUT IN DUE TO CORROSIVE NATURE OF COMPLETION FLUIDS REMAINING IN CONTACT WITH DOWNHOLE PUMP AND EQUIPMENT

Estimated cost to lay line to compressor or turnk line
DURING THIS PAST WEEK,KINGFISHER MIDSTREAM HAS RUN INTO PROBLEMS BORING THE PIPELINE. SPECIFICALLY THEY RAN INTO ROCK THAT REQUIED THEM TO CHANGE OUT THE BIT 2 TIMES PER DAY. FINAL DRILLING WAS COMPLETED YESTERDAY AND TODAY THEY ARE SETTING METERS. TOMORROW THEY WILL PRESSURE TEST AND WE SHOULD BE ABLE TO SELL GAS TOMORROW. AS INSURANCE I AM REQUESTING A 3 DAY PERMIT.

Estimated length of time to payout system, if constructed

Has gas purchasing contract been discussed? [X] Yes [ ] No

If yes, status of negotiation
CONTRACT INPLACE WITH KINGFISHER MIDSTREAM

Estimated amount to be vented or flared (MCF/day)	No. days applied for
1100 MCF/D	3 DAYS STARTING MARCH 18

NOTE: Gas must be flared if 100 PPM hydrogen sulfide is present.

Technical Department Use Only

Recommendations

Approved Volume 1100 MCF/day

Approved for 3 days

Order No. _____

Expiration Date 3/20/17

Approved By _____

Date 3/17/17

Oklahoma Corporation Commission
Oil & Gas Division
Approved