DIRECTIONS:
1. PLEASE TYPE OR USE BLACK INK.
2. File this form completed in its entirety.
3. Mail to the appropriate District Office.
4. Complete schematic sketch on back.
5. Attach amended OCC Form 1002A showing T & A conditions.

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

[redacted] INC
(OAC 165:10-11-9)

Form 1003A
Rev. 2011

[ ] ORIGINAL APPLICATION
[ ] AMENDED APPLICATION
[X] RENEWAL APPLICATION

Original Application Date: 06/08/00

Operator	XTO Energy Inc			OCC/OTC Number	21003
Address	210 Park Ave., Suite 2350			Phone Number	405-319-3212
City	Oklahoma City	State	OK	Zip Code	73102
Lease /Well Name/Number	Otto Hoeme, ~~Otto~~ 1-27	API No.	139-01573	OTC Lease #	139-8202-0

Spot Loc'n	C 1/4	NW 1/4	NW 1/4	SE 1/4	2310	Ft. From South Line of Quarter Section		~~2970~~ 330	Ft. From West Line of Quarter Section	
Sec.	27	Twp.	6N	Rge.	17 ECM	County	Texas	Completion Date 05/12/47	Date Last Produced / Used as Utility Well	05/03/00
Is well located on a valid or producing lease or unit? [X] yes [ ] no						Depth to Base of Treatable Water:	600'	Surface Casing Set At:	690	

LATEST TEST DATA:	Test Date	N/A	Oil	BBLS	Water	BBLS	Gas	MCFD

PRODUCING FORMATION(s)	PERFORATIONS	SPACING SIZE/ORDER NO.
Chase	2652' - 2662'	640 - 17867

Proposed date of temporary abandonment:	05/05/00	Original date abandoned:	05/05/00	Length of time applied for (not to exceed 5 years):	5 years

REASON FOR EXEMPTION FROM PLUGGING

Hoeme, Otto 2-27 is producing in the Chase formation

METHOD OF TEMPORARY PLUGGING FOR THE PROTECTION OF THE TREATABLE WATER SANDS

1. BRIDGING PLUG	CIBP	2. TUBING WITH WITH PACKER		3. FLUID LEVEL TEST	
Brand/Type	7" Baker TV-10	Brand/Type		Method	Echometer
Depth Set	2605'	Depth Set		Depth to Fluid	2533.65'
Top of Cement	N/A	Top of Cement		Type of Fluid	Saltwater

DATE OF FLUID LEVEL SURVEY 3/1/2017 WITNESSED BY OCC Rich Kersey FIELD INSPECTOR
SIGNATURE

I hereby certify that I am authorized to submit this application, which was prepared by me or under my supervision and direction. The facts and proposals made herein are true to the best of my knowledge and belief.

Karen Byers — SIGNATURE
Karen Byers, Sr. Engineering Tech. — PRINT OR TYPE NAME AND TITLE
03/02/17 — DATE

DISTRICT I
115 West 6th Avenue
Bristow, OK
74010-2801
(918) 367-3396
OGBristowOffice@occemail.com

DISTRICT II
101 South 6th Street
Kingfisher, OK
73750-3209
(405) 375-5570
OGKingfisherOffice@occemail.com

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1111 W. Willow Avenue
Suite 100
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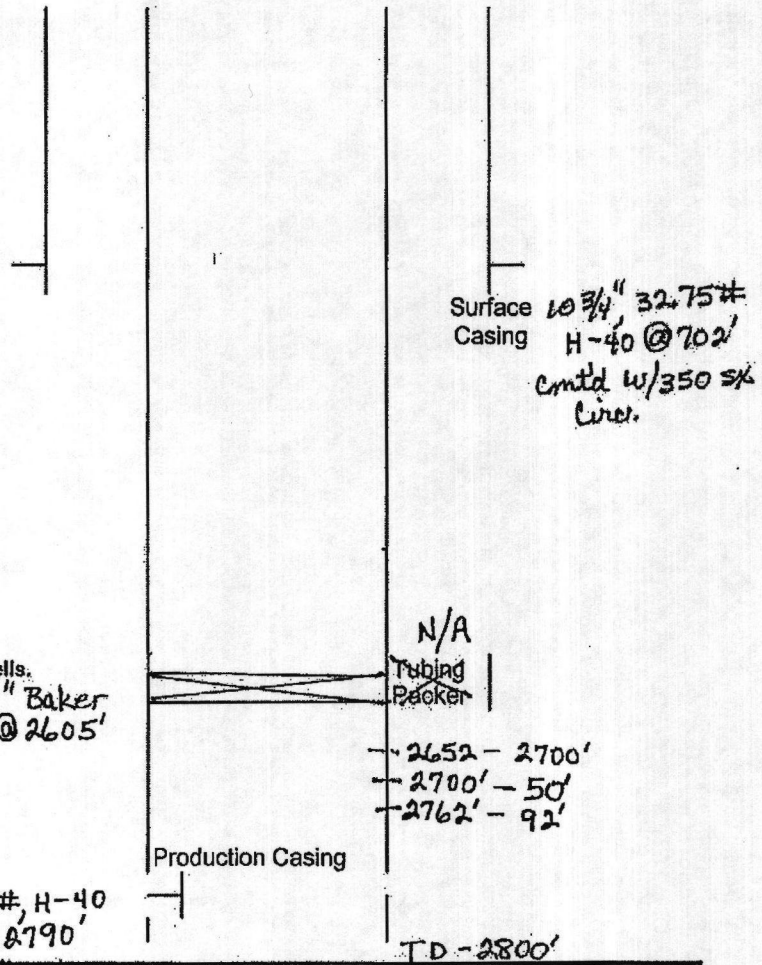
(580) 255-0103
OGDuncanOffice@occemail.com

DISTRICT IV
1400 Hoppe Blvd.
Suite D
Ada, OK 74820-2312
(580) 332-3441
OGAdaOffice@occemail.com

Form 1003A
Rev. 2008

BORE HOLE SCHEMATIC



Refer to Rule 165:10-11-9 for additional information concerning Temporary Exemption from Plugging of Wells.

FOR COMMISSION USE ONLY

☒ APPROVED — This exemption, if approved, shall be valid until 03/01/2022
If approved, one copy will be returned to the operator stamped "approved".

☐ DISAPPROVED — If disapproved, all materials will be returned to the operator with a note as to why the request was rejected.

Brad Ice	2	03/02/2017
DISTRICT MANAGER	DISTRICT	DATE

Dennis K. Markham	006 Specialist	3-2-2017
TECHNICAL DEPARTMENT STAFF	TITLE	DATE