DIRECTIONS:
1. PLEASE TYPE OR USE BLACK INK.
2. File this form completed in its entirety.
3. Mail to the appropriate District Office.
4. Complete schematic sketch on back.
5. Attach **amended** OCC Form 1002A showing T & A conditions.

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

NOTICE OF TEMPORARY EXEMPTION FROM PLUGGING
(OAC 165:10-11-9)

Form 1003A
Rev. 2011

[X] ORIGINAL APPLICATION
[ ] AMENDED APPLICATION
[ ] RENEWAL APPLICATION

Original Application Date:

Operator	Citation Oil & Gas Corp.			OCC/OTC Number	14156
Address	14077 Cutten Road			Phone Number	281-891-1000
City	Houston	State	Texas	Zip Code	77069-2212
Lease /Well Name/Number	Tatums Sand Unit 18	API No.	019-02147	OTC Lease #	
Spot Loc'n	SE 1/4 NW 1/4 SW 1/4 NW 1/4	Ft. From South Line of Quarter Section	855 ~~3495~~	Ft. From West Line of Quarter Section	625
Sec. 18 Twp. 1S Rge. 2W	County Carter	Completion Date	05/01/1958	Date Last Produced/ Used as Utility Well	NA
Is well located on a valid or producing lease or unit? [x] yes [ ] no		Depth to Base of Treatable Water:	840	Surface Casing Set At:	-

LATEST TEST DATA: Test Date | Oil BBLS | Water BBLS | Gas MCFD

PRODUCING FORMATION(s)	PERFORATIONS	SPACING SIZE/ORDER NO.
Tatums	1583-1652	

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Proposed date of temporary abandonment:	Original date abandoned:	Length of time applied for (not to exceed 5 years): 5 yrs

REASON FOR EXEMPTION FROM PLUGGING

Request exemption from plugging to retain this wellbore for future utility in development of the unit/lease. Due to the low oil price environment, at this time we cannot justify spending money to return this well to active status.

METHOD OF TEMPORARY PLUGGING FOR THE PROTECTION OF THE TREATABLE WATER SANDS

1. BRIDGING PLUG	2. TUBING WITH WITH PACKER	3. FLUID LEVEL TEST
Brand/Type	Brand/Type	Method Echometer
Depth Set	Depth Set	Depth to Fluid 1089'
Top of Cement	Top of Cement	Type of Fluid Oil & Water

DATE OF FLUID LEVEL SURVEY 12/08/2016 WITNESSED BY OCC _____ FIELD INSPECTOR

SIGNATURE

I hereby certify that I am authorized to submit this application, which was prepared by me or under my supervision and direction. The facts and proposals made herein are true to the best of my knowledge and belief.

Sandra Goncalves — SIGNATURE

Sandra Goncalves/ Regulatory Analyst II — PRINT OR TYPE NAME AND TITLE

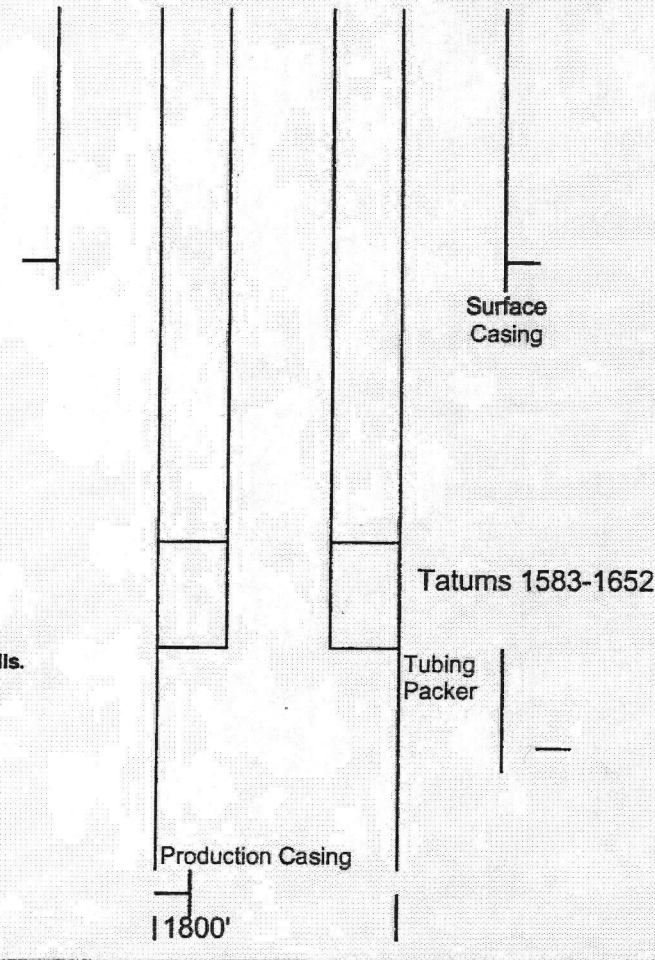
01/13/2017 — DATE

Form 1003A
Rev. 2008

DISTRICT I
115 West 6th Street
Post Office Box 779
Bristow, OK 74010-0779
(918) 367-3396
OGBristowOffice@occemail.com
DISTRICT II
101 South 6th Street
Post Office Box 1107
Kingfisher, OK 73750-1107
(405) 375-5570
OGKingfisherOffice@occemail.com
DISTRICT III
1020 Willow Street
Post Office Box 1525
Duncan, OK 73533
(580) 255-0103
OGDuncanOffice@occemail.com
DISTRICT IV
1400 Hoppe Blvd.
Suite D
Ada, OK 74820
(580) 332-3441
OGAdaOffice@occemail.com

Refer to Rule 165:10-11-9 for additional information concerning Temporary Exemption from Plugging of Wells.

BORE HOLE SCHEMATIC



FOR COMMISSION USE ONLY

☒ APPROVED — This exemption, if approved, shall be valid until 12-8-17
If approved, one copy will be returned to the operator stamped "approved".

☐ DISAPPROVED — If disapproved, all materials will be returned to the operator with a note as to why the request was rejected.

DISTRICT MANAGER	DISTRICT	DATE
	1&6	2-14-17

TECHNICAL DEPARTMENT STAFF	TITLE	DATE
Dennis K. Nukem	O&G Specialist	2-16-17

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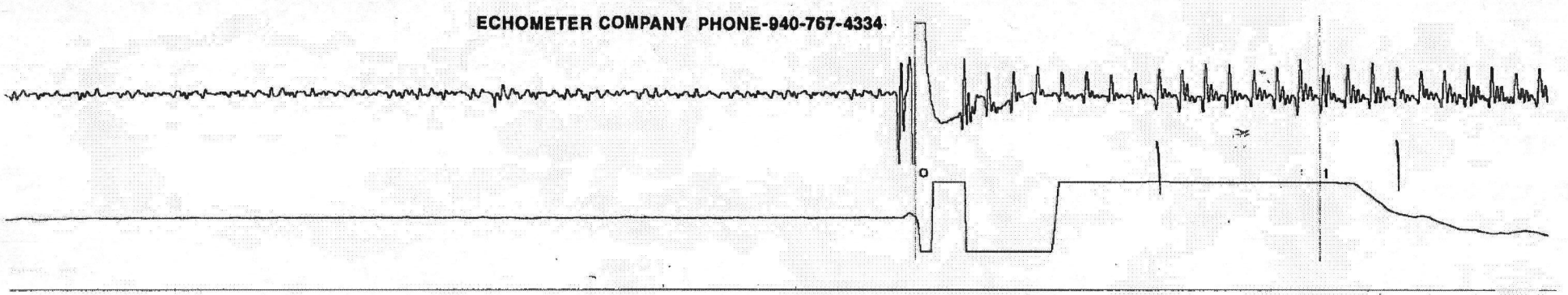
DUNCAN OFFICE

ECHOMETER COMPANY PHONE-940-767-4334

WELL Williams Sand Unit 18	JOINTS TO LIQUID 35	COLLAR P-P mV 1.925	GENERATE
CASING PRESSURE	DISTANCE TO LIQUID 1089	A: 7.0	PULSE
ΔP	PBHP	UPPER	
ΔT	SBHP		
PRODUCTION RATE	PROD RATE EFF, %		
17:22:17 UTC 12/08/2016	MAX PRODUCTION	LIQUID P-P mV 4.830	14.2
		A: 4.4	VOLTS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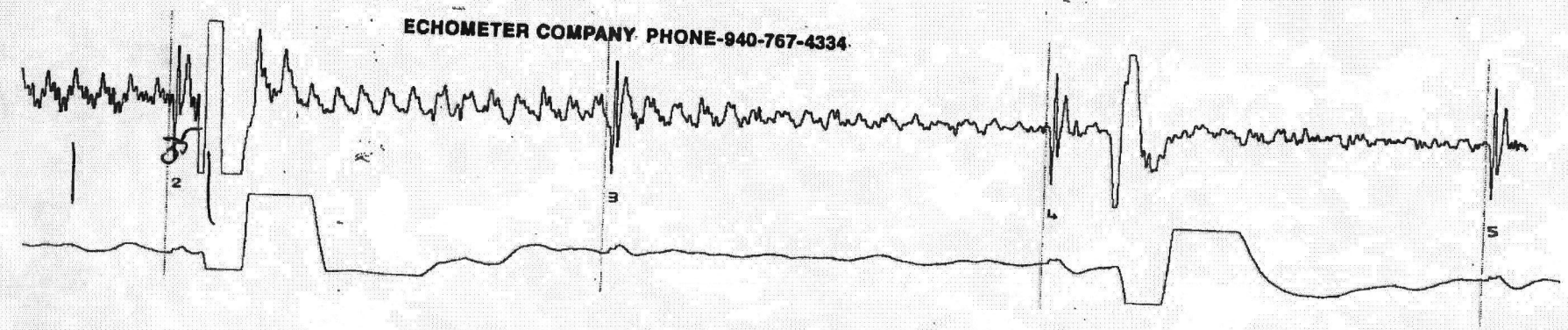

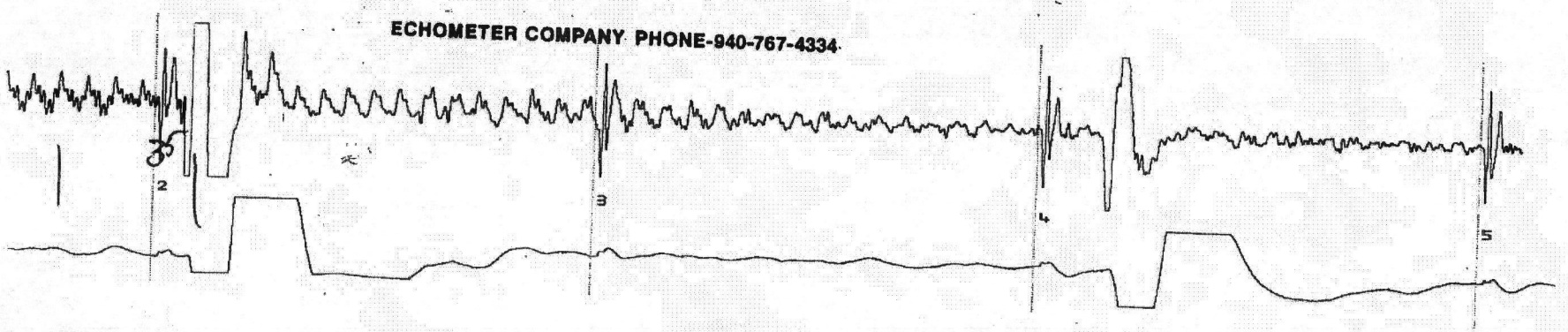
ECHOMETER COMPANY PHONE-940-767-4334
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