DIRECTIONS:
1. PLEASE TYPE OR USE BLACK INK.
2. File this form completed in its entirety.
3. Mail to the appropriate District Office.
4. Complete schematic sketch on back.
5. Attach amended OCC Form 1002A showing T & A conditions.

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

NOTICE OF TEMPORARY EXEMPTION FROM PLUGGING
(OAC 165:10-11-9)

Form 1003A
Rev. 2011

[ ] ORIGINAL APPLICATION
[ ] AMENDED APPLICATION
[X] RENEWAL APPLICATION

Original Application Date: 3/29/2016

Operator	Citation Oil & Gas Corp.	OCC/OTC Number	14156
Address	14077 Cutten Road	Phone Number	281-891-1000
City	Houston State Texas	Zip Code	77069-2212
Lease /Well Name/Number	HEALDTON I UNIT 21-11 API No. 3501910150	OTC Lease #	
Spot Loc'n	C 1/4 NW 1/4 NW 1/4 SE 1/4 2310 Ft. From South Line of Quarter Section	330 Ft. From West Line of Quarter Section	
Sec. 6 Twp. 4S Rge. 3W County CARTER	Completion Date 3/11/1974	Date Last Produced/ Used as Utility Well	N/A
Is well located on a valid or producing lease or unit? [x] yes [ ] no	Depth to Base of Treatable Water: 370	Surface Casing Set At:	623'

LATEST TEST DATA:	Test Date	Oil BBLS	Water BBLS	Gas MCFD

PRODUCING FORMATION(s)	PERFORATIONS	SPACING SIZE/ORDER NO.
HEALDTON	880-1050	

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Proposed date of temporary abandonment:	Original date abandoned:	Length of time applied for (not to exceed 5 years): 5 YEARS

REASON FOR EXEMPTION FROM PLUGGING

Request exemption from plugging to retain this wellbore for future utility in development of the unit/lease. Due to the low oil price environment, at this time we cannot justify spending money to return this well to active status.

METHOD OF TEMPORARY PLUGGING FOR THE PROTECTION OF THE TREATABLE WATER SANDS

1. BRIDGING PLUG	2. TUBING WITH WITH PACKER	3. FLUID LEVEL TEST See Attached Strip
Brand/Type	Brand/Type	Method ECHOMETER
Depth Set	Depth Set	Depth to Fluid 974
Top of Cement	Top of Cement	Type of Fluid OIL & WATER

DATE OF FLUID LEVEL SURVEY 1/4/2017 WITNESSED BY OCC _____ SIGNATURE FIELD INSPECTOR

I hereby certify that I am authorized to submit this application, which was prepared by me or under my supervision and direction. The facts and proposals made herein are true to the best of my knowledge and belief.

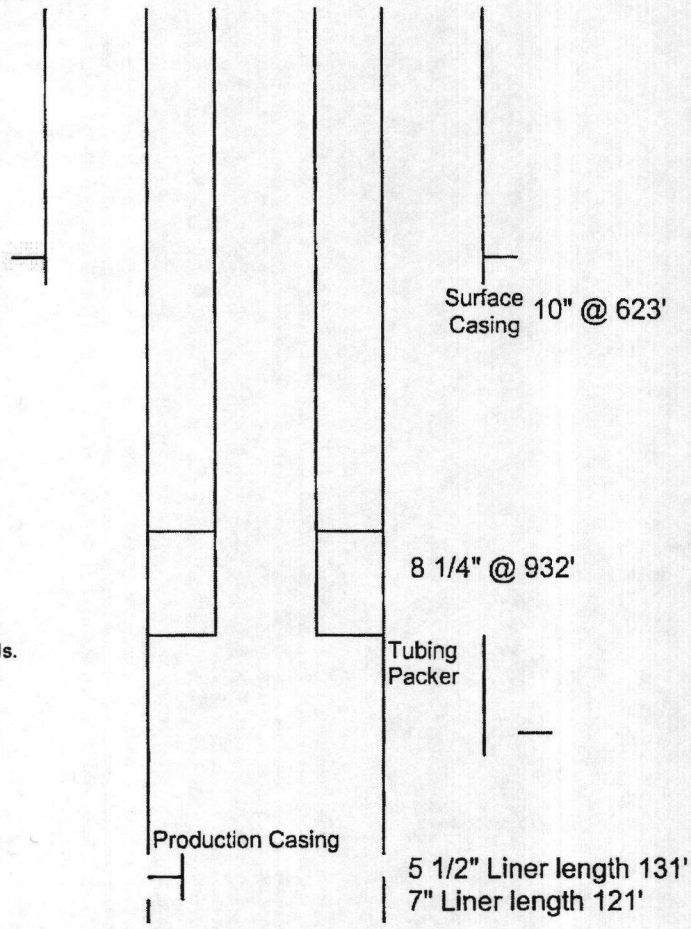
Sara M. Guthrie — SIGNATURE
Sara Guthrie Regulatory Compliance — PRINT OR TYPE NAME AND TITLE
2/7/2017 — DATE

Form 1003A
Rev. 2008

DISTRICT I **115 West 6th Street** **Post Office Box 779** **Bristow, OK 74010-0779** **(918) 367-3396** **OGBristowOffice@occemail.com**
DISTRICT II **101 South 6th Street** **Post Office Box 1107** **Kingfisher, OK 73750-1107** **(405) 375-5570** **OGKingfisherOffice@occemail.com**
DISTRICT III **1020 Willow Street** **Post Office Box 1525** **Duncan, OK 73533** **(580) 255-0103** **OGDuncanOffice@occemail.com**
DISTRICT IV **1400 Hoppe Blvd.** **Suite D** **Ada, OK 74820** **(580) 332-3441** **OGAdaOffice@occemail.com**

Refer to Rule 165:10-11-9 for additional information concerning Temporary Exemption from Plugging of Wells.

BORE HOLE SCHEMATIC



FOR COMMISSION USE ONLY

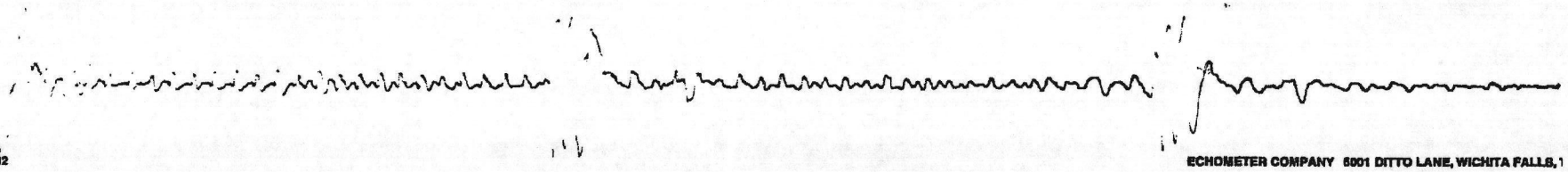
☑ APPROVED — This exemption, if approved, shall be valid until 1-4-18
If approved, one copy will be returned to the operator stamped "approved".

☐ DISAPPROVED — If disapproved, all materials will be returned to the operator with a note as to why the request was rejected.

DISTRICT MANAGER	DISTRICT TA	DATE 2-7-17
TECHNICAL DEPARTMENT STAFF	TITLE OTC Specialist	DATE 2-16-17

Hin
21-11
1-4-17

974'



WICHITA FALLS, TEXAS 76302

ECHOMETER COMPANY 6001 DITTO LANE, WICHITA FALLS, T

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