

TYPE OR USE BLACK INK  
SEE REVERSE FOR INSTRUCTIONS

OKLAHOMA CORPORATION COMMISSION  
Oil and Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

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Form 1003/1003C  
(Rev. 2008)

|                    |              |
|--------------------|--------------|
| API NO.            | 35-017-20041 |
| OTC PROD. UNIT NO. | 017-42323    |
| PLUGGING DATE      | 12/18/16     |

**PLUGGING RECORD**  
OAC 165-10-11-7

OKLAHOMA CORPORATION COMMISSION  
KINGFISHER OFFICE

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|                                 |                         |      |                     |        |          |
|---------------------------------|-------------------------|------|---------------------|--------|----------|
| Well Name/No. <b>Steffen #1</b> |                         |      |                     |        |          |
| Location                        |                         | Sec  | Twp                 | Rge    |          |
| C NE 1/4                        |                         | 20   | 13N                 | 9W     |          |
| 1320                            | FLFSL of 1/4 Sec        | 1320 | FLFWL of 1/4 Sec    | County | Canadian |
| Total Depth                     | Base of Treatable Water |      | Well Classification | Gas    |          |
| 10,638'                         | 200'                    |      |                     |        |          |

|                                            |  |  |                     |                  |  |
|--------------------------------------------|--|--|---------------------|------------------|--|
| <b>OPERATOR</b>                            |  |  | Locate Well on Grid |                  |  |
| Name <b>Chevron USA, Inc.</b>              |  |  | OTC/OCC No.         | 9130             |  |
| Address <b>1400 Smith Street; Rm 07073</b> |  |  | Phone               | ( ) 713-372-4002 |  |
| City <b>Houston</b> State <b>TX</b>        |  |  | Zip                 | 77002            |  |

| PIPE RECORD | Size   | Run (ft)        | Pulled (ft) | Conductor |
|-------------|--------|-----------------|-------------|-----------|
|             |        |                 |             |           |
| TOC @ 8390' | 8 5/8" | 1519'           | None        | Surface   |
|             |        |                 |             | I.C.      |
|             |        |                 |             | I.C.      |
|             | 5 1/2" | 10,207'         | None        | P.C.      |
|             |        |                 |             | Lnr.      |
|             | 3 1/2" | 10,051'-10,552' | None        |           |

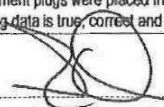
| PERFORATION DEPTHS |      |       |    |       |
|--------------------|------|-------|----|-------|
| Set 1 -            | From | 9835' | To | 9861' |
| Set 2 -            | From |       | To |       |
| Set 3 -            | From |       | To |       |
| Set 4 -            | From |       | To |       |

| Plug | Type of Plug | Hole Size or Pipe Size | Depth | No. Sacks Cement | Slurry Volume | Calculated TOC | Measured Top of Plug If Tagged |
|------|--------------|------------------------|-------|------------------|---------------|----------------|--------------------------------|
| 1    | CIBP         | 5 1/2"                 | 9640' | 2 sks            | 0.47 bbls     | 9620'          |                                |
| 2    | Cement       | 5 1/2"                 | 1625' | 100 sks          | 23.5 bbls     | 1300'          | 1591'                          |
| 3    | Cement       | 5 1/2"                 | 1591' | 30 sks           | 7 bbls        | 1300'          |                                |
| 4    | Cement       | 5 1/2"                 | 378'  | 50 sks           | 11.75 bbls    | Surface        | Surface                        |
| 5    |              |                        |       |                  |               |                |                                |

**REMARKS**  
Tbg & Pkr stuck. Cut & pull 2 7/8" tbg from 9685' (307 jts). Set 5 1/2" CIBP @ 9640' & cap w/ 2 sks cmt up to 9620'. Circ w/ 230 bbls mud. Perf 5 1/2" csg @ 1625' & squeeze 100 sks Class "C" cement @ 1625'-1300'. WOC. Tag TOC @ 1591'. Spot additional 30 sks cement @ 1591'-1300'.  
Reason for Plugging (NON-COMMERCIAL) Perf 5 1/2" csg @ 300', could not pump into @ 1600psi. Run tbg @ 378', circ to surface w/ 50 sks cement.

**CEMENTER CERTIFICATION**

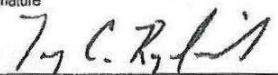
I certify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete.

|                                                                                               |          |                                 |
|-----------------------------------------------------------------------------------------------|----------|---------------------------------|
| Signature  | Date     | Name and Title Typed or Printed |
|                                                                                               | 12/21/16 | Ronald E. Orr - President       |

|                       |              |            |
|-----------------------|--------------|------------|
| Company Name          | Permit No.   |            |
| Orr Enterprises, Inc. | 825          |            |
| Address               | Phone        |            |
| P.O. Box 1706         | 580-251-9618 |            |
| City                  | State        | Zip        |
| Duncan                | Oklahoma     | 73534-1706 |

**OPERATOR CERTIFICATION**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein, and that data and facts presented are true, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.


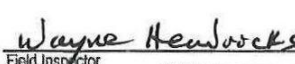
|                                                                                               |         |                                 |
|-----------------------------------------------------------------------------------------------|---------|---------------------------------|
| Signature  | Date    | Name and Title Typed or Printed |
|                                                                                               | 1/31/17 | Tony C. Raphael Engineer        |

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**CORPORATION COMMISSION USE ONLY**

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.

|                                                                                                                   |                                                                                                      |
|-------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------|
| Signature of District Manager  | Field Inspector  |
|-------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------|

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