DIRECTIONS:
1. PLEASE TYPE OR USE BLACK INK.
2. File this form completed in its entirety.
3. Mail to the appropriate District Office.
4. Complete schematic sketch on back.
5. Attach **amended** OCC Form 1002A showing T & A conditions.

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

NOTICE OF TEMPORARY EXEMPTION FROM PLUGGING
(OAC 165:10-11-9)

Form 1003A
Rev. 2011

[X] ORIGINAL APPLICATION
[ ] AMENDED APPLICATION
[ ] RENEWAL APPLICATION

Original Application Date:

Operator	Citation Oil & Gas Corp.								OCC/OTC Number	14156	
Address	14077 Cutten Road								Phone Number	281-891-1000	
City	Houston			State	Texas				Zip Code	77069-2212	
Lease /Well Name/Number	Bumpass Unit 63					API No.	35-019-07621		OTC Lease #	2020	
Spot Loc.	W/2 SW 1/4	NW 1/4	SE 1/4	1/4	1650	Ft. From South Line of Quarter Section	405	Ft. From West Line of Quarter Section			
Sec.	33	Twp. 1S	Rge. 3W	County	Carter	Completion Date 6/11/1927	Date Last Produced/ Used as Utility Well	4/1991			
Is well located on a valid or producing lease or unit? [x] yes [ ] no						Depth to Base of Treatable Water:	1190'	Surface Casing Set At:	2730		

LATEST TEST DATA:	Test Date 4/30/1991	Oil 0 BBLS	Water 0 BBLS	Gas 263 MCFD

PRODUCING FORMATION(s)	PERFORATIONS	SPACING SIZE/ORDER NO.
Springer Deese	2888-2925	

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DUNCAN OFFICE

Proposed date of temporary abandonment:	Original date abandoned:	Length of time applied for (not to exceed 5 years): 5 yrs

REASON FOR EXEMPTION FROM PLUGGING

Request exemption from plugging to retain this wellbore for future utility in development of the unit/lease. Due to the low oil price environment, at this time we cannot justify spending money to return this well to active status.

METHOD OF TEMPORARY PLUGGING FOR THE PROTECTION OF THE TREATABLE WATER SANDS

1. BRIDGING PLUG	2. TUBING WITH WITH PACKER	3. FLUID LEVEL TEST 11/03/2016
Brand/Type	Brand/Type	Method Echometer
Depth Set	Depth Set	Depth to Fluid 2371.85
Top of Cement	Top of Cement	Type of Fluid Oil/water

DATE OF FLUID LEVEL SURVEY 11-7-2016 WITNESSED BY OCC _____ SIGNATURE FIELD INSPECTOR

I hereby certify that I am authorized to submit this application, which was prepared by me or under my supervision and direction. The facts and proposals made herein are true to the best of my knowledge and belief.

Sandra Goncalves — SIGNATURE
Sandra Goncalves/ Regulatory Analyst II — PRINT OR TYPE NAME AND TITLE
12/07/2016 — DATE

Form 1003A
Rev. 2008

DISTRICT I
115 West 6th Street
Post Office Box 779
Bristow, OK 74010-0779
(918) 367-3396
OGBristowOffice@occemail.com

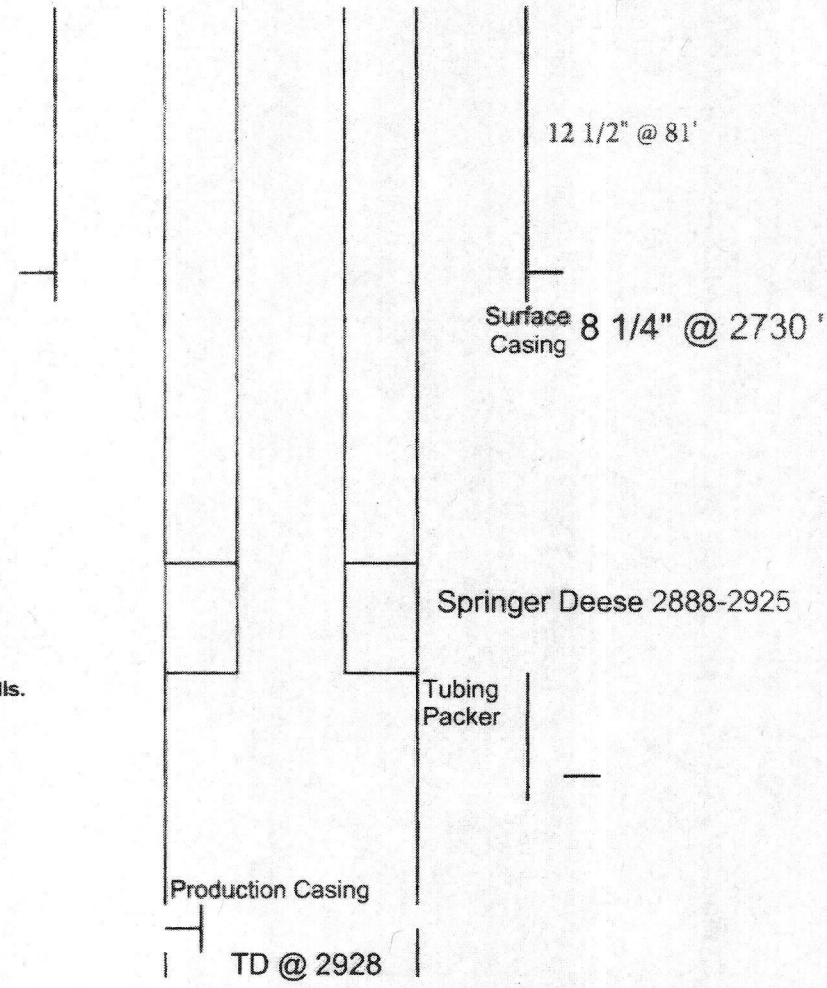
DISTRICT II
101 South 6th Street
Post Office Box 1107
Kingfisher, OK 73750-1107
(405) 375-5570
OGKingfisherOffice@occemail.com

DISTRICT III ✓
1020 Willow Street
Post Office Box 1525
Duncan, OK 73533
(580) 255-0103
OGDuncanOffice@occemail.com

DISTRICT IV
1400 Hoppe Blvd.
Suite D
Ada, OK 74820
(580) 332-3441
OGAdaOffice@occemail.com

Refer to Rule 165:10-11-9 for additional information concerning Temporary Exemption from Plugging of Wells.

BORE HOLE SCHEMATIC



FOR COMMISSION USE ONLY

☑ APPROVED — This exemption, if approved, shall be valid until 11-7-17
If approved, one copy will be returned to the operator stamped "approved".

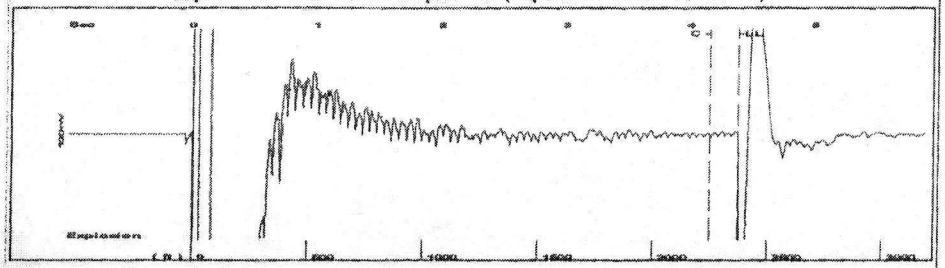
☐ DISAPPROVED — If disapproved, all materials will be returned to the operator with a note as to why the request was rejected.

DISTRICT MANAGER	DISTRICT	DATE
	III	12-13-16

TECHNICAL DEPARTMENT STAFF	TITLE	DATE
Dennis K. Nielsen	D.I. Geo Specialist	12-13-2016

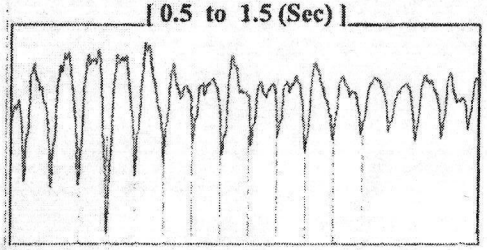
RECEIVED
DEC 12 2016
OKLAHOMA CORPORATION COMMISSION DUNCAN OFFICE

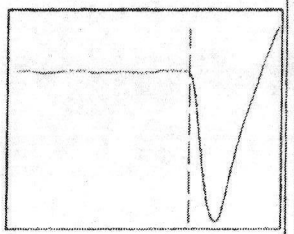
Group: Shut in wells Well: Bumpass # 63 (acquired on: 11/03/16 14:53:28)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	4.385	sec
Manual Acoustic Veloc	1046.2	ft/s	Manual JTS/sec	16.5017	Joints	74.8216	Jts
					Depth	2371.85	ft

[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: Shut in wells Well: Bumpass # 63 (acquired on: 11/03/16 14:53:28)

Production	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.89	Sp.Gr.AIR

Acoustic Velocity 1081.8 ft/s

Casing Pressure
0.5 psi (g)

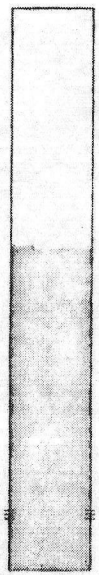
Casing Pressure Buildup
- * - psi
- * - min

Gas/Liquid Interface Pressure
- * - psi (g)

Liquid Level Depth
2371.85 ft

Pump Intake Depth
- * - ft

Formation Depth
6000.00 ft



Producing

Annular Gas Flow
- * - Mscf/D

% Liquid
100 %

Pump Intake
- * - psi (g)

Producing BHP
- * - psi (g)

Static BHP
- * - psi (g)

Formation Submergence

Total Gaseous Liquid Column HT (TVD) - * - ft

Equivalent Gas Free Liquid HT (TVD) - * - ft

Acoustic Test

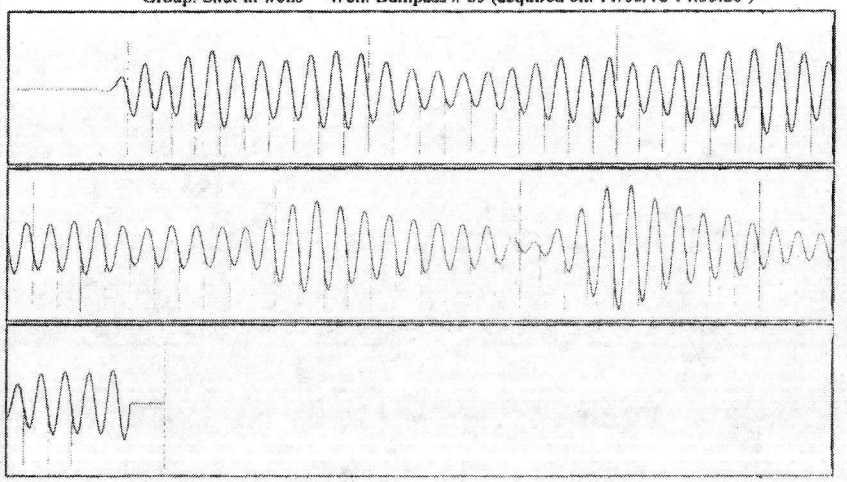
*

Group: Shut in wells Well: Bumpass # 63 (acquired on: 11/03/16 14:53:28)

NO PRESSURE DATA AVAILABLE

Change in Pressure	0.00	psi	PT16238 Range	0 - ? psi
Change in Time	0.00	min		

Group: Shut in wells Well: Bumpass # 63 (acquired on: 11/03/16 14:53:28)



Acoustic Velocity	1081.8	ft/s	Joints counted	66	
Joints Per Second	17.0631	jts/sec	Joints to liquid level	74.8216	
Depth to liquid level	2371.85	ft	Filter Width	14.5017	18.5017
Automatic Collar Count	Yes		Time to 1st Collar	0.288	4.156