

- DIRECTIONS.**
- PLEASE TYPE OR USE BLACK INK.
  - File this form completed in its entirety.
  - Mail to the appropriate District Office.
  - Complete schematic sketch on back.
  - Attach amended OCC Form 1002A showing T & A conditions.

**OKLAHOMA OIL & GAS CONSERVATION COMMISSION**  
 Oil and Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000

FORM 1002A  
Rev. 2011

**NOTICE OF TEMPORARY EXEMPTION FROM PLUGGING**  
(OAC 165:10-11-9)

ORIGINAL APPLICATION  
 AMENDED APPLICATION  
 RENEWAL APPLICATION

Original Application Date:  
03/09/15

Operator		FOUR STAR OIL & GAS CO				OCC/OTC Number	20942
Address		1400 SMITH STREET RM 44195				Phone Number	713-372-3461
City		HOUSTON	State	TEXAS		Zip Code	77002-7327
Lease /Well Name/Number		Martin A 1		API No.	3513901647	OTC Lease #	
Spot Loc'n	NW 1/4	NW 1/4	NW 1/4	SE 1/4	2590	Ft. From South Line of Quarter Section	50
Sec.		12	Twp.	2N	Rge.	15ECM	County
		Texas		Completion Date		Date Last Produced/Used as Utility Well	
				04/02/04			
Is well located on a valid or producing lease or unit?				Depth to Base of Treatable Water:		Surface Casing Set At:	
<input checked="" type="checkbox"/> yes <input type="checkbox"/> no				500'		485	

LATEST TEST DATA:	Test Date	Oil	BBLs	Water	BBLs	Gas	MCFD
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PRODUCING FORMATION(S)	PERFORATIONS	SPACING SIZE/ORDER NO.
Guymon Hugoton	(2817-2849) open hole	

Proposed date of temporary abandonment:	03/09/15	Original date abandoned:		Length of time applied for (not to exceed 5 years):	5 year
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**REASON FOR EXEMPTION FROM PLUGGING**


Holding wellbore for future potential.

**METHOD OF TEMPORARY PLUGGING FOR THE PROTECTION OF THE TREATABLE WATER SANDS**

1. BRIDGING PLUG	2. TUBING WITH PACKER	3. FLUID LEVEL TEST	
Brand/Type	Brand/Type	Method	Echometer
Depth Set	Depth Set	Depth to Fluid	2700'
Top of Cement	Top of Cement	Type of Fluid	Water

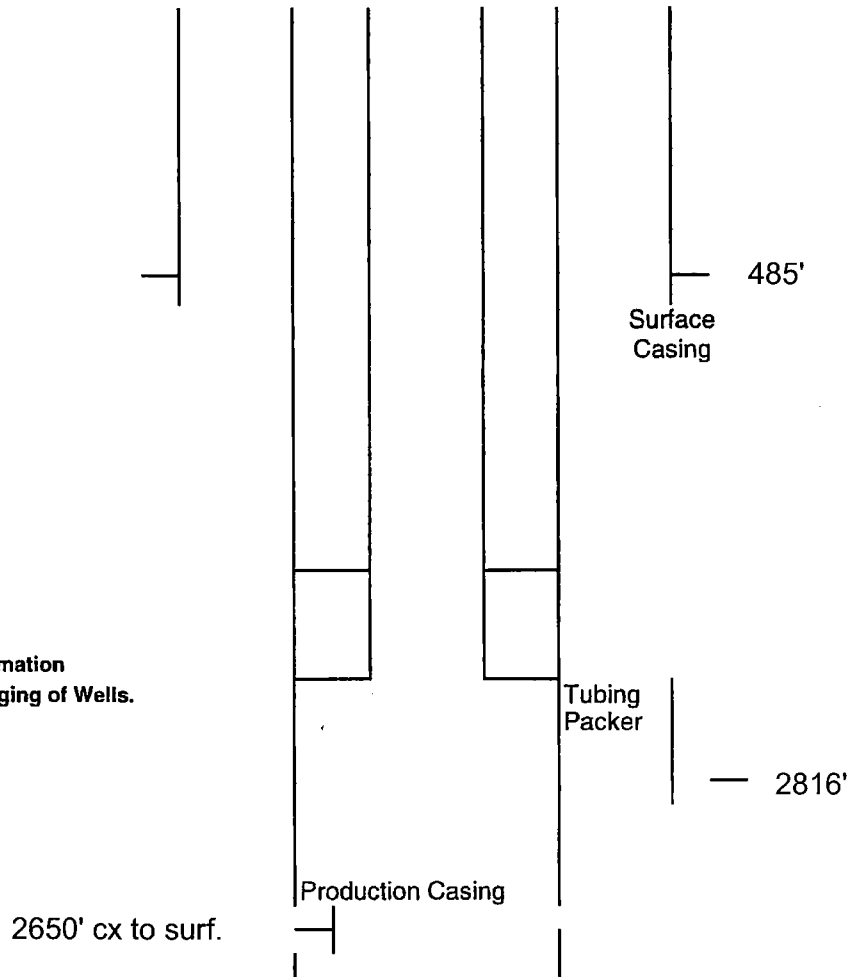
DATE OF FLUID LEVEL SURVEY	2/20/2015	WITNESSED BY OCC	Rich Kersey	FIELD INSPECTOR
			SIGNATURE	

I hereby certify that I am authorized to submit this application, which was prepared by me or under my supervision and direction. The facts and proposals made herein are true to the best of my knowledge and belief.

	Tonia Galloway, Regulatory Specialist	03/09/15
SIGNATURE	PRINT OR TYPE NAME AND TITLE	DATE

<p><b>DISTRICT I</b> 115 West 6th Street Post Office Box 779 Bristow, OK 74010-0779 (918) 367-3396 <a href="mailto:OGBristowOffice@occemail.com">OGBristowOffice@occemail.com</a></p>
<p><b>DISTRICT II</b> 101 South 6th Street Post Office Box 1107 Kingfisher, OK 73750-1107 (405) 375-5570 <a href="mailto:OGKingfisherOffice@occemail.com">OGKingfisherOffice@occemail.com</a></p>
<p><b>DISTRICT III</b> 1020 Willow Street Post Office Box 1525 Duncan, OK 73533 (580) 255-0103 <a href="mailto:OGDuncanOffice@occemail.com">OGDuncanOffice@occemail.com</a></p>
<p><b>DISTRICT IV</b> 1400 Hoppe Blvd. Suite D Ada, OK 74820 (580) 332-3441 <a href="mailto:OGAdaOffice@occemail.com">OGAdaOffice@occemail.com</a></p>

**BORE HOLE SCHEMATIC**



Refer to Rule 165:10-11-9 for additional information concerning Temporary Exemption from Plugging of Wells.

**FOR COMMISSION USE ONLY**

APPROVED

This exemption, if approved, shall be valid until 03/09/2020  
If approved, one copy will be returned to the operator stamped "approved".

DISAPPROVED

If disapproved, all materials will be returned to the operator with a note as to why the request was rejected.

Brad Ice  
DISTRICT MANAGER

2  
DISTRICT

03/09/2015  
DATE

Dennis R. Nishem  
TECHNICAL DEPARTMENT STAFF

O. J. Gas Specialist  
TITLE

3-9-2015  
DATE

*Handwritten note:* 10000 10

# WELLBORE DIAGRAM

**WELL NAME:** MARTIN A #1  
**LAST UPDATED:** 7/9/2014 By Philippe Brady  
**LEGAL:** NW, NW, NW, SE, 2590' FSL, 50' FWL  
**LOCATION:** Sec 12 T2N R15CM  
**FIELD:**  
**COUNTY, ST:** Texas County, OK  
**API#** 3513901647

**SFC CSG:** 10-3/4" 29# ARMCO @ 485' TOC= Surface  
**INT CSG:** 7", 20# H-40 @ 2650' TOC= Surface  
**LINER:** 5-1/2", 15.5# @ 2627'- 2817'  
**PROD TBG:** 2-3/8", SN @ 2816'

**GL:**  
**KB:**  
**TD:** 2857  
**PBTD:**

### PRODUCING INTERVAL

FORMATION	INTERVAL	SPF
Guymon Hugoton	2817-2849 (OH)	

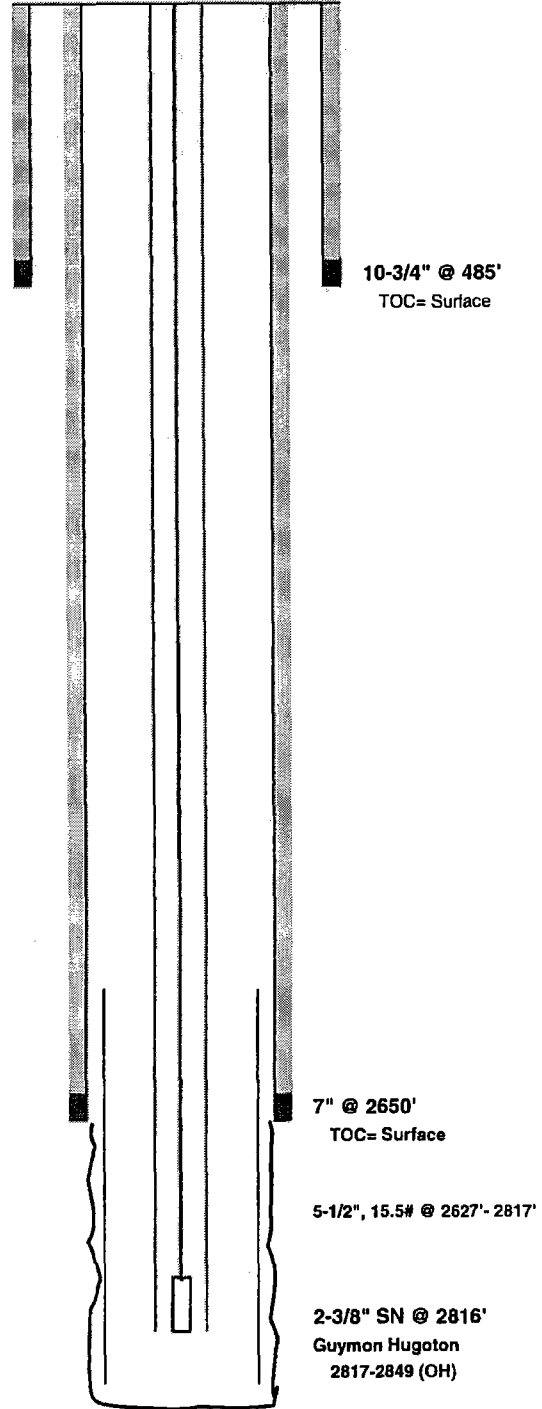
### WELL HISTORY

DATE	ACTION	RESULTS
Jan-45	well spud	
Mar-45	2 stage acid job Herrington & Krider	32,912 MCF after 20 min.
Sep-48	deepen into Winfield set 5-1/2" liner @ 2817' acidize well	34,898 MCF after 20 min.
Apr-04	Deepen to Ft. Riley	deepen 40' to 2857'

### PUMPING EQUIPMENT

112 5/8" Rods @ 2806'  
 2x1-1/4x 10' RWBC w/6 ft gas anchor

### SUBSURFACE EQUIPMENT



TD: 2857'

# HIGH PLAINS

WIRELINE SERVICES, INC.

P.O. Box 1091 • Elk City, OK 73648 • 580-225-4880

## ACOUSTIC FLUID LEVEL REPORT

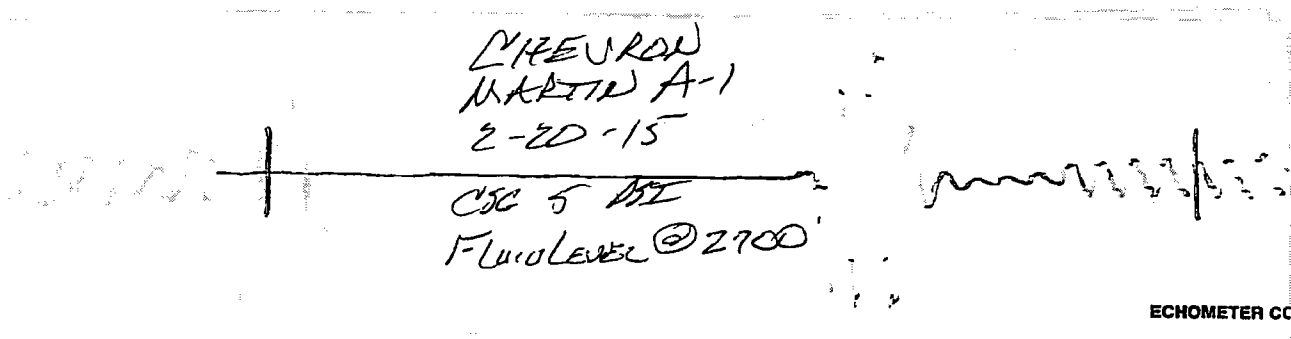
COMPANY: CHEVRON USA

WELL NAME & NO.: MARTIN A-1

DATE OF TEST: 2-10-2015

MADE 2 SHOTS WITH ECHOMETER TO DETERMINE FLUID LEVEL.

FOUND FLUID @ 2700 FT. FROM SURFACE.



# HIGH PLAINS

WIRELINE SERVICES, INC.

P.O. Box 1091 • Elk City, OK 73648 • 580-225-4880

## ACOUSTIC FLUID LEVEL REPORT

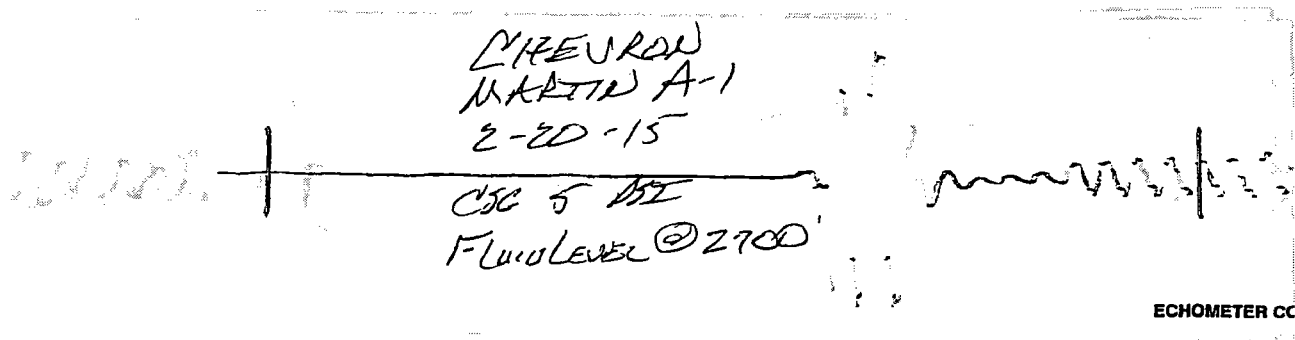
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FOUND FLUID @ 2700 FT. FROM SURFACE.



OKLAHOMA

# Corporation Commission

P.O. BOX 1107  
Kingfisher, OK 73750-1107

Telephone: (405)375-5570  
FAX: (405)375-5576

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**OIL & GAS CONSERVATION DIVISION**



**Brad Ice, Manager, District II**

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09 March 2015

Four Star Oil & Gas Co.  
Attn: Tonia Galloway, Regulatory Specialist  
1400 Smith Street RM. 44195  
Houston, TX. 77002-7327

RE: Form 1003A, Temporary Exemption from Plugging  
Martin A-1, NW, NW, NW, SE 12-02N-15ECM Texas Co.

Tonia Galloway:

Enclosed please find the Approved, Form 1003A on the above referenced well. The Due Date will be 09 March 2020. On or before this date, the well shall be in production, plugged, a new fluid level test and Form 1003A renewal submitted or otherwise brought into compliance with OCC rules as required. A fluid level test must be conducted annually each of the five years during the anniversary month of the permit.

If the status of the well changes within the duration of the application, the OCC District office shall be notified of the changes and proper documents submitted.

During TA status, the well and site shall be maintained as if the well is in production. A proper lease sign will be posted, all junk, trash and debris will be removed and disposed of properly. A proper sized wellhead, operational valves and gauges will be maintained. The lease road shall be maintained and accessible at all times; to afford access by OCC field staff and any emergency vehicle as may be necessary.

If there are any Questions, please contact me at this office. Thank you.

Brad Ice  
District Manager  
Kingfisher, OK  
405-375-5570

Encl: 1

XC; Rich Kersey, Texas Co. Field Inspector