

DIRECTIONS

1. PLEASE TYPE OR USE BLACK INK.
2. File this form completed in its entirety.
3. Mail to the appropriate District Office.
4. Complete schematic sketch on back.
5. Attach amended OCC Form 1002A showing T & A conditions.

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Form 1003A

Rev. 2008

NOTICE OF TEMPORARY EXEMPTION FROM PLUGGING
(OAC 165:10-11-9)

☐ ORIGINAL APPLICATION
☐ AMENDED APPLICATION
☒ RENEWAL APPLICATION

Original Application Date 11/15/2007

Operator MERIT ENERGY COMPANY		OCC/OTC No. 18934
Address 1701 N. Kansas Ave., P.O. Box 1293		Phone No. 620-629-4200
City Liberal	State KS	Zip 67905
Lease / Well Name No. STONEBRAKER A-134		API No. 35-139-23171
Spot Location SW/4 SE/4 NE/4 SW/4		OTC Lease No.
1600 Ft. From South Line of Qtr. Sec.		2300 Ft. From West Line of Qtr. Sec.
Sec. 29	Twp. 3N	Rge. 13 ECM
County Texas		Completion Date 12/23/2000
Date Last Produced/Used as Utility Well Non-productive		Surface Casing Set at 1528'
Is well located on a valid or producing lease or unit? <input checked="" type="checkbox"/> yes <input type="checkbox"/> no		Depth to Base of Treatable Water 250'

LATEST TEST DATA		Test Date	Oil	BBLS	Water	BBLS	Gas	MCF
		10/28/2010	0		0		0	

PRODUCING FORMATION(S) PERFORATIONS SPACING SIZE/ORDER NO.

CHASE	2549-2560', 2587-2598'	

Proposed date of temporary abandonment renewal requested 10/31/2014 originally proposed 11/01/2007	Original date abandoned 09/12/2007	Length of time applied for (Not to exceed 2 yrs) Oct 2015 (1 year from last fluid level date)
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REASON FOR EXEMPTION FROM PLUGGING

Pending engineering evaluation.

METHOD OF TEMPORARY PLUGGING FOR THE PROTECTION OF THE TREATABLE WATER SANDS

1. BRIDGING PLUG	2. TUBING WITH PACKER	3. FLUID LEVEL TEST
Brand/Type	Brand/Type	Method
Depth Set	Depth Set	Echometer
Top of Cement	Top of Cement	Top of Fluid
		2418'
		Type of Fluid
		Water

DATE OF FLUID LEVEL SURVEY 10/29/2014 WITNESS BY OCC Rich Kersey FIELD INSPECTOR
SIGNATURE

I hereby certify that I am authorized to submit this application, which was prepared by me or under my supervision and direction. The facts and proposals made herein are true to the best of my knowledge and belief.

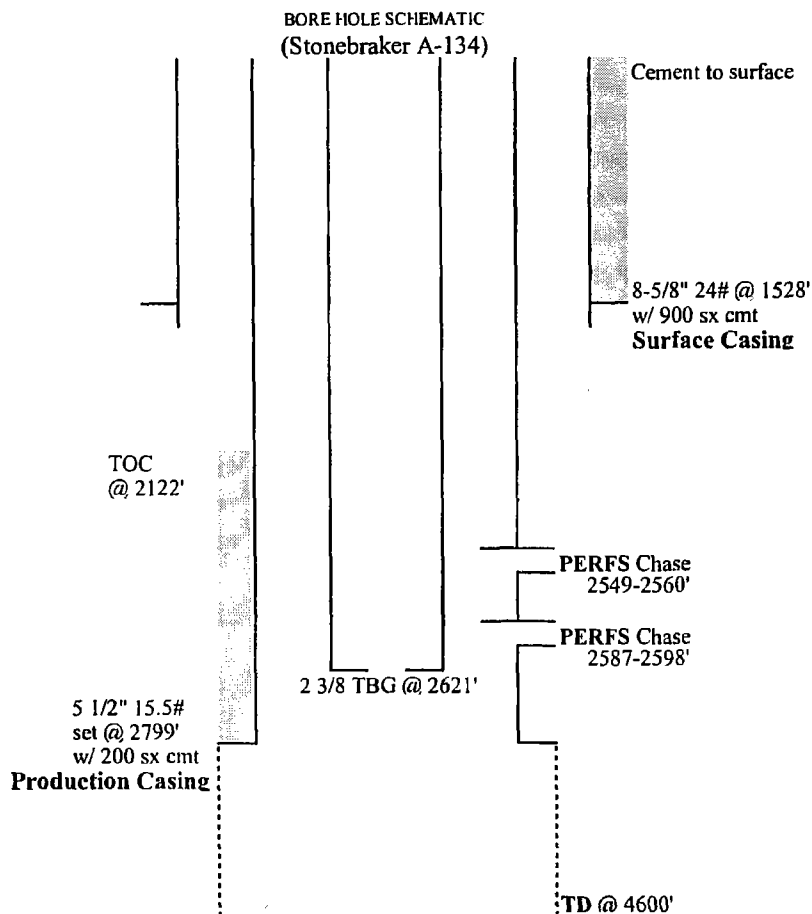
Janna Burton
SIGNATURE

JANNA BURTON, REGULATORY ANALYST
PRINT OR TYPE NAME AND TITLE

10/31/2014
DATE

DISTRICT I 115 West 6th Street Post Office Box 779 Bristow, OK 74010-0779 (918) 367-3396 OGBristowOffice@occcemail.com
DISTRICT II 101 South 6th Street Post Office Box 1107 Kingfisher, OK 73750-1107 (405) 375-5570 OGKingfisherOffice@occcemail.com
DISTRICT III 1020 Willow Street Post Office Box 1525 Duncan, OK 73533 (580) 255-0103 OGDuncanOffice@occcemail.com
DISTRICT IV 1400 Hoppe Blvd. Suite D Ada, OK 74820 (580) 332-3441 OGAdaOffice@occcemail.com

Refer to Rule 165:10-11-9 for additional information concerning
Temporary Exemption from Plugging of Wells.



FOR COMMISSION USE ONLY

☒ **APPROVED**

This exemption, if approved, shall be valid until 11/01/2015

If approved, one copy will be returned to the operator stamped approved.

☐ **DISAPPROVED**

If disapproved, all materials will be returned to the operator with a note as to why the request was rejected.

Bruce Tice
DISTRICT MANAGER

2
DISTRICT

11/03/2014
DATE

Dennis K. Nishim
TECHNICAL DEPARTMENT STAFF

Oil & Gas Specialist 11-3-2014
TITLE DATE

Image @ 1084

FLUID LEVEL WORKSHEET

Location: Stonebraker A - 134

Producing Formation: Chase

Date of Survey: 10/29/2014

Pumping or Static: Static

SN @: 2621

Pump Size: 1.25"

Tubing Size: 2.375

Casing Pressure: 80 psig

Strokes Per Minute: NA

Stroke Length: NA

Last Well Test

BOPD: _____

BWPD: _____

MCFPD: _____

Avg tbg joint length: 31.2

Joints to fluid: 77.5

Feet to fluid: 2418

Feet above SN: 203

Remarks: Perts 2549' - 2598' 84 jts. total tbg 12-24-00

Image 1003A



Merit Energy Company
1701 N. Kansas
P.O. Box 1293
Liberal, Kansas 67905

October 31, 2014

Oklahoma Corporation Commission
District II Office
P.O. Box 1107
Kingfisher, OK 73750

RE: Merit Energy Company
Stonebraker A-134
SW/4 SE/4 NE/4 SW/4 S-29 T-3N R-13ECM
Texas County, OK
API 35-139-23171

Mr. Ice:

Subject: Form 1003A (Notice of Temporary Exemption From Plugging)

Please find enclosed the renewal 1003A Form for the above listed well. Also, please find the following:

1. Copy of the amended 1002A Completion Report
2. Echometer Fluid Level Strip & Worksheet

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4206. My email address is Janna.Burton@meritenergy.com.

Sincerely,

Janna Burton
Regulatory Analyst

Enclosures

Cc: Merit Energy – Dallas TX
Well Files

OKLAHOMA

Corporation Commission

P.O. BOX 1107
Kingfisher, OK 73750-1107

Telephone: (405)375-5570
FAX: (405)375-5576

OIL & GAS CONSERVATION DIVISION



Brad Ice, Manager, District II

03 November 2014

Merit Energy Company
Attn: Jana Burton Regulatory Analyst
1701 N. Kansas Ave., P.O. Box 1293
Liberal, KS. 67905

RE: Renewal Form 1003A, Temporary Exemption from Plugging
Stonebraker A-134 SW, SE, NE, SW 29-03N-13ECM Texas Co.

Jana Burton:

Enclosed please find the Approved, Form 1003A on the above referenced well. The Due Date will be 01 November 2015. On or before this date, the well shall be in production, plugged, a new fluid level test and Form 1003A renewal submitted or otherwise brought into compliance with OCC rules as required.

If the status of the well changes within the duration of the application, the OCC District office shall be notified of the changes and proper documents submitted.

During TA status, the well and site shall be maintained as if the well is in production. A proper lease sign will be posted, all junk, trash and debris will be removed and disposed of properly. A proper sized wellhead, operational valves and gauges will be maintained. The lease road shall be maintained and accessible at all times; to afford access by OCC field staff and any emergency vehicle as may be necessary.

If there are any Questions, please contact me at this office. Thank you.

Brad Ice
District Manager
Kingfisher, OK
405-375-5570

Encl: 1

XC: Rich Kersey, Field Inspector
File