API No.

35-019-26041

CEMENTING REPORT

To Accompany Completion Report

Form 1002C Rev. 1996

OTC/OCC Operator No.

03186

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000-2000 Oklahoma City, Oklahoma 73152-2000 OAC 165,10-3-4(h)

TYPE OR USE BLACK INK ONLY

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

Field Name OCC District								
Operator CONTINENTAL RESOURCES INC - EBUS OCC/OTC Operator No 03186					3186			
Well Name/No. Dixon 1-10-15XH		County Carter						
*Location SW 1/4 NE 1/4 NE 1/4 NW	1/4	Sec	10 Tw)	38	Rge	3W	
					فحالا			
Cernent Casing Data	Conductor Casing	Surface Casing	Afternative Casing		rediate sing	Production String	Liner	
Cementing Date		2/27/2014		<u> </u>				
*Size of Drill Bit (Inches)		17.5						
Estimated % wash or hole enlargement used in calculations		75						
*Size of Casing (inches O.D.)		13.375						
*Top of Liner (if liner used) (ft.)		N/A						
"Setting Depth of Casing (fL) from ground level		1503						
Type of Cement (API Class) In first (lead) or only sturry		А						
in second slurry		А						
In third slurry		N/A						
Sacks of Cement Used in first (lead) or only slurry		560				,		
In second slurry	····	230						
In third sturry	·····	N/A						
Vol of sturry pumped (Cu it)(14.X15.) in first (lead) or only sturry	-	1574						
in second starty		283						
In third slurry		N/A						
Calculated Annular Height of Cement behind Pipe (ft)	***************************************	SURFACE						
Cement left in pipe (ft)		88			······································			
*Amount of Surface Casing Required (from Form 1000) 1500' ft.								
*Was cement circulated to Ground Surface?	☑ Yes	D 66	*Was Cement Stagin	ng Tool (DV T	Tool) used?	☐ Yes	Ø 190	
*Was Cement Bond Log run? X **ss (If so, Attach Copy)		o, Attach Copy)	*ff Yes, at what depth?					

Stage #1/Sturry #2: Lead Cement w/ 4 % Bentonite, 2 % Calcium Chloride, Pellet, 0.125 % Poly-E-Flake. Stage #1/Sturry #3: Tail Cement w/ 2 % Calcium Chloride, Pellet, 0.125 lbm Poly-E-Flake. Stage #1/Sturry #4: Displacement CEMENTING COMPANY I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me		
Stage #1/Sturry #2: Lead Cement w/ 4 % Bentonite, 2 % Calcium Chloride, Pellet, 0.125 % Poly-E-Flake. Stage #1/Sturry #3: Tail Cement w/ 2 % Calcium Chloride, Pellet, 0.125 lbm Poly-E-Flake. Stage #1/Sturry #4: Displacement I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification CEMENTING COMPANY I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification	Remarks	*Rémarks
CEMENTING COMPANY I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification	Stage #1/Sturry #1: Water Spacer	
Stage #1/Sturry #3: Tail Cement w/ 2 % Calcium Chloride, Pellet, 0.125 lbm Poly-E-Flake. Stage #1/Sturry #4: Displacement CEMENTING COMPANY I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification OPERATOR I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented	Stage #1/Slurry #2: Lead Cement w/ 4 % Bentonite, 2 % Calcium	
CEMENTING COMPANY I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification	Chloride, Pellet, 0.125 % Poly-E-Flake.	
CEMENTING COMPANY I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification	Stage #1/Sturry #3: Tail Cement w/ 2 % Calcium Chloride, Pellet,	
CEMENTING COMPANY I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification OPERATOR I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented	0.125 lbm Poly-E-Flake.	
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification	Stage #1/Slurry #4: Displacement	
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification		
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification		
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification		3
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification		
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification	'	** **
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification		·
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification		
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification		
am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification are true, correct and certification covers all well data and information presented.	CEMENTING COMPANY	OPERATOR
am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification are true, correct and certification covers all well data and information presented.	I declare under applicable Composition Commission rule, that I	I declare (index applicable Corneration Commission Tills, that I
casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented		
presented on both sides of this form are true, correct and complete to the best of my knowledge. This complete to the best of my knowledge. This certification covers all well data and information presented	casing in this well as shown in the report was performed by me	
complete to the best of my knowledge. This certification covers all well data and information presented	or under my supervision, and that the cementing data and facts	
		1
Govers centerling data only.	, , , , , , , , , , , , , , , , , , , ,	
	COVERS CERTIFIED DATE DRIVE.	, 101 en 1.
O() 1 made		and I served
Busines Michael	Business	(Main) & Missay
Signature of Cementer or Authorized Representative Signature of Operator or Authorized Representative	Signature of Cementer or Authorized Representative	Signature of Operator or Authorized Representative

Name & Title Printed or Typed	
BRETT PAYNE, Service	Supervisor
Hallibur	ton Energy Services
Address	
215 E	EAST BOIS D'ARC
City	
:	DUNCAN
State	Zip [,]
ОК	73533
Telephone (AC) Number	
	580-251-2800
Date	
2/27/2014	

	<u>.</u>
*Name & Title Printed or Typed	
Alicia G. McKay, Regulatory Comp	pliance Specialist
*Operator	· ·
Continental Resources, Inc.	
*Address	
P.O. Box 268870	
*City	
Oklahoma City	· ·
*State	*Zp
OK	73126
*Telephone (AC) Number .	
(405) 234-9	487
*Date	
02/27/201	4

INSTRUCTIONS

- A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 - B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
 - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

API No.

35-019-26041

OTC/OCC Operator No. 03186

CEMENTING REPORT

To Accompany Completion Report

Form 1002C Rev. 1995

OKLAHOMA CORPORATION COMMISSION

Cil & Gas Conservation Division Post Office Box 52000-2000 Oklahoma City, Oklahoma 73152-2000 OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this

statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.								
TYPE OR USE BLACK INK ONLY								
Field Name OCC District 3								
**Operator CONTINENTAL RESOURCES INC - EBUS CCC/OTC Operator No 03186						3		
Well Name/No. Dixon 1-10-15XH County Carter						1		
**Location	1/6	Sec	10		38	Rge	3W	
317 112 114 114 114 114 114 114 114 114 114			an start at tasket					
Cement Casing Data	Conductor Casing	Surface Casing	Alfernative Casing	Interm Cas	ediate ang	Production String	Liner	
Cementing Date				3/17	7/14			
*Size of Drill Bit (Inches)				12	.25			
*Estimated % wash or hole enlargement used in calculations				3	0			
*Size of Casing (inches O.D.)				9.6	25			
*Top of Liner (if liner used) (ft.)				N/A				
Setting Depth of Casing (ft.) from ground level			9638					
Type of Cement (API Class) In first (lead) or only slurry				CLA	SS H			
In second sluпy				CLA	SS H		<u> </u>	
in third siurry			-	N//	4		<u> </u>	
Sacks of Cement Used In first (lead) or only slurry	· · · · · · · · · · · · · · · · · · ·			58	35			
in second slurry				, 3:	30			
In third slurry				N/	A			
Vol of sturry pumped (Cu ft)(14.X15.) in first (lead) or only sturry	<u> </u>			148	5.9			
in second slurry				44	8.8			
In third sturry				N/	A			
Calculated Annular Height of Cement behind Pipe (ft)		E .	í	46	59		•	
Cement left in pipe (ft)				9	3			
*Amount of Surface Casing Required (from Form 1000) 1500 ft.								
*Was coment circulated to Ground Surface?	Yes	☑ No	*Was Cement Stag	ging Tool (DV T	ool) used?	Yes	☑ No	
*Was Cement Bond Log run? X Yes (# so, Attach Copy)			*If Yes, at what depth?					

Remarks		*Remarks				
Stage #1/Slurry #1: TUNED SPAC	ER III w/ 38,47 lbm/bbl Barite, 1	į				
ibm/bbl Fe-2.						
Stage #1/Slurry #2: WATER		į.				
Stage #1/Slurry #3: SUPER FLUS	1 101					
Stage #1/Slurry #4: WATER	4 6 0 0 0 - 1 - 2 - 2 0 0 - 1 6 - 1					
Stage #1/Slurry #5: Lead Cement w 60. 0.1 % SA-1015.	7 6 % Bentonițe, 3 % Cal-Seat	1				
Stage #1/Slurry #6: Tail Cement w/	3 lbm Kol-Seel, 0.6 % Halad(R)-					
23, 0.1 % WG-17, 0.4 % HR-800.						
	Į.	Į.				
Stage #1/Slurry #7: Displacement						
 -		1				
		`				
			•			
	1	ľ				
CEMENTING	COMPANY	OPE	RATOR			
Il declare under applicable Corporation	n Commission rule that I	I declare under applicable Corporation Commission rule, that I				
am authorized to make this certification		am authorized to make this certification, that I have knowledge				
casing in this well as shown in the rep		of the well data and information pre				
or under my supervision, and that the		that data and facts presented on bo				
presented on both sides of this form a	· · · · · · · · · · · · · · · · · · ·	true, correct and complete to the be certification covers all well data and				
complete to the best of my knowledge covers cementing data only.	. This certaicadori	herein.	unomiation presented			
covers contenting data only.	1	ijozoff.				
			1 . 101			
lah.		1/1/2011	Wicken			
Signature of Cementer or Au	thorized Representative	Signature of Operator or	Authorized Representative			
Name & Title Printed or Typed		*Name & Title Printed or Typed	*			
JERALD WATSON, Service Su	pervisor	ARIS O MARKET PERMIT	Branco Michael Mark			
		Alicia G. McKay, Regulatory Comp	liance Specialist			
		*Operator				
Halliburton Ene	rgy Services	Continental Resources, Inc.				
Address		*Address				
215 E BOI	5 DARC	P.O. Box 268870				
City		*City				
DUNCAN		Oktoboma City				
State	Zīp	Oklahoma City *State	¹Zip			
ок	73533		73126			
	1 3333	OK	13120			
Telephone (AC) Number		*Telephone (AC) Number				
580 251	-2800	(405) 234-9487				
Date		*Date				

INSTRUCTIONS

03/17/2014

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 - B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
 - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).

3/17/14

- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

API No.

35-019-26041

OTC/OCC Operator No.

03186

CEMENTING REPORT

To Accompany Completion Report

Form 1002C

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000-2000 Oldahoma City, Oldahoma 73152-2000 OAC 165:10-3-4(h)

TYPE OR USE BLACK INK ONLY

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

Field Name OCC District 3							
*Operator CONTINENTAL RESOURCES INC - EBUS OCC/OTC Operator No 03186							
"Well Name/No. Dixon 1-10-15XH County Carter							
*Location SW 1/4 NE 1/4 NE 1/4 NW	1/4	Sec	10	Twp	38	Rge	3W
				(1) (1)	্ৰক্টি ইমিক ভূমিক বিশ্যালয় সংগ্ৰাহ	e produce de la composición dela composición de la composición de la composición de la composición de la composición dela composición de la composición de la composición dela composición de la composición de la composición dela composición de la	
Cement Casing Data	Conductor Casing	Surface Casing	Alternativ Casing	re	Intermediate Casing	Production String	Linter
Cementing Date						5-30-2014	
*Size of Drill Bit (Inches)		<u> </u>				8.75	
*Estimated % wash or hole enlargement used in calculations						30	
*Size of Casing (inches O.D.)						5.5	
*Top of Liner (if liner used) (it.)						N/A	
*Setting Depth of Casing (ft.) from ground level						19475	
Type of Cement (API Class) In first (lead) or only slurry						н	
In second sturry						Н	
In third siurry						N/A	
Sacks of Cement Used In first (lead) or only slurry			,			345	
In second siurry					•	1420	
In third slurry						N/A	
Vol of slurry pumped (Cu ft)(14,X15.) in first (lead) or only slurry						480.6	
In second slurry						1996.65	
In third slurry						N/A	
Calculated Annular Height of Cement						9762.78	
behind Pipe (ft)		- 					· · · · · · · · · · · · · · · · · · ·
Cement left in pipe (ft)						94.76	
*Amount of Surface Casing Required (from Form 10	(00)		1500' f	 ì			· , ,
g adam (man) on to	,						
"Was cement circulated to Ground Surface?	Yes	 ✓ No	"Was Cement	Staging T	ool (DV Tool) used?	Yes	☑ No
"Was Cement Bond Log run? X Yes (If so, Attach Copy)		*If Yes, at what depth?					

Remarks Stage #1/Slurry #1: TUNED SPACER III w/ 1 lbm/bbl Fe-2, 0.5 gal/bbl SEM-8, 0.6 gal/bbl Dual Spacer Surfactant B, 104.2 ibm/bbl Stage #1/Siurry #2: Tergo Vis + SEM-8 w/ PKG TERGOVIS I, 0.75 % D-AIR 5000, 0.4 % SA-1015, 0.5 % HR-200, 0.5 % HR-25. Stage #1/Siurry #3: TergoVis I w/ PKG TERGOVIS I, 0.75 % D-AIR 5000, 0.4 % SA-1015, 0.5 % HR-800, 0.5 % HR-25.

Stage #1/Sturry #4: Lead Cement w/ 2 % Bentonite, 8 % Silicalite Compacted, 0.3 % Halad(R)-344, 0.3 % HALAD-768, 0.1 % SA-1015, 1.5 % FDP-C1026-11.

Stage #1/Slurry #5: Foamed Lead to 10.8 ppg w/ 2 % Bentonite, 8 % Silicalite Compacted, 0.3 % Halad(R)-344, 0.3 % HALAD-766, 0.1 % SA-1015, 1.5 % FDP-C1026-11.

Stage #1/Slurry #6: Feamed Tail to 13.0 ppg w/ 35 % SS-200, 8 % Silicalite Compacted, 1.5 % FDP-C1026-11, 0.5 % HR-601, 0.25 %

Stage #1/Slurry #7: Tail Cement w/ 35 % SS-200, 8 % Silicalite Compacted, 1.5 % FDP-C1026-11, 0.5 % HR-601, 0.25 % HR-25.

Stage #1/Slurry #8; MMCR + BE-9 + CLA-WEB Displacement w/ 0.2 gal/bbl Micro Matrix Retarder, 1 gal/Mgal BE-9, 1 lbm/Mgal CLA-

Stage #1/Slurry #9: BE-9 + CLA-WEB Displacement w/ 1 gal/Mgal BE-9, 1 gal/Mgal CLA-WEB.

OPERATOR

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementer or Authorized Representative

Name & Title Printed or Typed					
STEPHEN FISH, Service Supervisor					
Halliburt	on Energy Services				
Address					
.215	E. BOIS D'ARC				
City					
	DUNCAN				
State	Zlp				
OK	73533				
Telephone (AC) Number					
5	80-251-2 80 0				
Date					
5-30-2014					
<u> </u>					

declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein

"Name & Title Printed or Typed

Alicia G. McKay, Regulatory Compliance Specialist

*Remarks

Continental Resources, Inc.

Address

P.O. Box 268870

City

Oklahoma City

Z'n

73126

OK

Telephone (AC) Number

(405) 234-9487

Date.

05/30/2014

INSTRUCTIONS

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 - B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well
 - C) The camenting of different casing strings on a well by one cementing company may be consolidated on one form.
- 2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- 3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).