APPLICATION TO DRILL, RECOMPLETE OR REENTER

FORM 1000 REV. 2008

FILE ORIGINAL ONLY PLEASE TYPE OR USE BLACK INK 1. OTC/OCC OPERATOR NUMBER 14156		LAHOMA CORPORATION CO DIL & GAS CONSERVATION D JIM THORPE BUILDI P.O. BOX 52000	IVISION	Γ	BATCH	NUMBER	R (OCC USI	E ONLY)		REV. 20	8
2. API NUMBER		OKLAHOMA CITY, OK 731 (RULE 165:10-3-1)		ļ							
3. NOTICE OF INTENT TO: X DRILL RECOMPLETE	(CHECK ONLY ONE) REENTER DEEPEN Y OF 1002-A IF RECOMPLETION OR REENTRY			-	6.100	ATE \A/E	ELL AND	OUTLINE			
4. TYPE OF DRILLING OPERATION >>	>>>>> (NOTE: If directional o	r horizontal, see reverse side for bo	ttom hole location)					NT IN INK			
B. X OIL/GAS INJECTION	DIRECTIONAL HOLE DISPOSAL WATER	HORIZONTAL HOLE SUPPLY STRAT TEST	SERVICE WELI	_			280				
5. WELL LOCATION:	····			2310			ļļ.				
section 14 Township 25	S 4W	STEPHENS		1650							
SPOT LOCATION: SE 1/4 1/4	FEET FROM QUARTER 1/4 1/4 SECTION LINES:	from SOUTH LINE from	WEST LINE 430 FEL	990							
7. Well will be 1083	feet from nearest unit or property	boundary.		330						Û	
8. LEASE NAME: SMART	Y JONES	WELL NUMBER:	1-14	2310						N	
9. NAME OF OPERATOR:		EMAIL ADDRESS:		1650							
ADDRESS	TION OIL & GAS CORP	PHONE (AC/NUMBER)		000		_	-		1		
P.O. BOX 690	STATE	281-89	91-1000	990			1		-		
HOUSTON 10. SURFACE OWNER (ONE ONLY, ATTACH	SHEET FOR ADDITIONAL OWNERS)	ζ	77269	330	<u> </u>	1:	26		<u></u>	ž.	
		M CHILTON			1320 660	1980	660 2640	1320	1980	5	
ADDRESS 4318 59TH		01.11.011		11. Is well loca		under fede		on?	\neg		,
CITY	STATE	ZIP CODE		12. Will a wate				′ X	N		SEC
LUBBOCK	T>		413-5012	Will sur 13. Date Oper	face water be ation to Begin		X Y		N	1	1
14. LIST TARGET FORMATIONS AND	DEPTHS OF EACH BELOW (LIMITED T	TO TEN) 		<u> </u>			Upon	Approva		SM/	_
1) HUNTON 4500		6)									TOWNSHIP
²⁾ VIOLA 5400		7)								SMARTY JONES WELL NAME	FR
3) OOLITIC SIMPSO	ON 6600	8)								ES	I
4)		9)								1.	_
5)		10)		-						1-14 #	RANGE
15. SPACING ORDER NUMBER(S) AN	ND SIZE UNIT(S):										
16. PENDING APPLICATION C.D. NO.	13601 40	acres 34927 40 acres	5, 12367 40 ac	res T							•
19. TOTAL DEPTH 20. GROUND ELEV. 7350 107	21. BASE OF TREATABLE WATER 140	.	T CASING PROGUSED?								
	eck box and fill in blank (AFFIDAVIT REQUIRED, from total depth to ground surface on the										
B. Cement will be circulated f	romdepth to		stage cementing tool.	İ							
A. TYPE OF MUD SYSTEM: B. EXPECTED MUD CHLORIDE (X WATER BASED OIL	BASED GAS BASED (AIR 1500 ppm; average:	•	L							
PIT #1 C. TYPE OF PIT SYSTEM:	X on-site; off-site	closed; If off-	site, specify location:								
E. WITHIN 1 MILE OF MUNICIPAL		<u>X</u> N	N	Off-Site P	it No.						
F. WELLHEAD PROTECTION AR 26.1 A. CATEGORY		X N C								1	
OCC USE ONLY B. PIT LOCATION:		eposit Bedrock Aquifer D. DEEP SCA?	Other H.S.A. YN	— Non-H.S./		m: required?	Y		N		
27. PROPOSED METHOD FOR DISPO	D LINER REQUIRED? Y DSAL OF DRILLING FLUIDS (MUST BE		MBRANE LINER REQUIRE	0?	Y	N	_ _				
D. One time land application	its. RES PERMIT and surface casing set 20 ()	I feet below base of treatable water PERMIT NO.	-bearing formation.) 24370		PERMI	T NO.					
E. Haut to Commercial pit fa				Order N Order N						-	
G. Haut to recycling/re-use fa				Order N	ATTENDED TO THE OWNER.					:	
	ertify I am authorized to submit	this two nage application o	renared by mo or	under mu	empondo	ion					
The facts a	and proposals made herein are	true, correct and complete									
SIGNATURE NAME OF	NAME (Print or Type	e)	PHONE (AC		FAX		00	ATE	0015	1	

NOTIFY DISTRICT OFFICE 24 HOURS PRIOR TO CEMENTING SURFACE CASING.

B. EXPRICED MUD CHLORIDE CONTENT: maximum point of colleged, of chief colleged, of colleged, and colleged of colleged, of	2. PIT INFORMATION: A. TYPE OF MUD SYST	TEM:	WATER BASE	ĒD	OIL BASED	GAS BASED (A	IR DRILL)											
0. 18.0FF TO 10 for grouped worth enterty move of the table and process of the company of the co	B. EXPECTED MUD CH	HLORIDE CO	NTENT: maxim	um		ppm; average:	ppm											
F. MALESCA PROTECTION MANY. OF SECURISION IN 18 13 2 3 4 1 1 1 1 2 3 4 1 1 1 1 2 3 4 1 1 1 1 1 2 3 4 1 1 1 1 1 2 3 4 1 1 1 1 1 1 2 3 4 1 1 1 1 1 1 1 1 2 3 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1																—		
Decided Note A CATEGORY No. 18 2 2 Cate			_	Y				Off-Site	e Pit No) .								
C glues for or field and in the company of the comp				2 3 4	С				28. L	.ocate	Botto	m Hol	e					
E. DOL CONTROL TO LINE RESIDENCE Y IN D. 0.23 (CONTROL ELLER TO LINE) TO STORY STEPPENS		Alluvial Plain	Теггасе		_													
The Control of the Co	•	REQUIRED?	Y					' _N	_=	_		52	280					
TO COATION IN 19 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	. Bottom Hole Location		TWP	RGE	COUNT	TY		2310	<u> </u>									
TO CONTINUE TO THE ACTION AND THE PROPERTY OF	for Directional Hole: POT LOCATION		14 23				WEST LINE	1650										
TASION TO CONTINUE TO CONTINUE THE INCIDENT TIME AND THE TO CONTINUE THE STATE OF THE TOP TO CONTINUE				4 SECTION LINES:				990					COMMON DAY ON A SHOOL					
States the Control of Processed Wiley Control of Processed States	easured Total Depth	7350	True Vertical Depth		7360	BHL from nearest Lease, Un	it, Or Property Line:											
Tricocations by the Control of the C		ntal Hole: (LA			***	<u> </u>		330		ļ				000720VANACADA				
The Company of Control of the Control of Con	TERAL #1: SEC	IWP	RGE			from SOUTH LINE from	west line	2310									N	
THE PROPERTY OF A TENENTIAL CONTROL PROBLEM COUNTY DESCRIPTION OF A TENENT COUNTY A TENENT OF A TENENT CONTROL PROBLEM COUNTY DESCRIPTION OF A TENENT COUNTY DESCRIPTION OF A TENENT COUNTY A SECRIPTION OF A TENENT COUNTY DESCRIPTION OF A TENENT COUNTY A SECRIPTION OF				4 SECTION LINES:	Thiraction		Tabel Landb	1650	Danson screen		•					and the second		
The Control of the Park Section From Section Processed Se	Sur of Deviation	Radius Of Tu	m		Direction		i otal Length	000		 								
TO CONCINON 18	asured Total Depth		True Vertical Depth				est lease, unit	750	homeon y trans	<u> </u>			ļ					
A Comment Don't III was not considered by the control of the was and the control of the well interested to the control of the well interested to the control of the well interested to the well interested within 14 finite of the well interested wit	FERAL #2: SEC	TWP	RGE	ÇOL	INTY	тогрифия.		330										
A Comment Don't III was not considered by the control of the was and the control of the well interested to the control of the well interested to the control of the well interested to the well interested within 14 finite of the well interested wit					· <u> </u>					66	3 8	100	2 8	<u> </u>	3 8	2 4	!	
An of Deviation Section Tree Vertical Depth Tree Vertical D	OT LOCATION		1/4 1		ARTER	from SOUTH LINE from	west line		,	,	•	•	, ,	•	, ,	, -		
Intelligence of the Post Vision Depth The Vertical Depth The Ver	oth of Deviation			. Octobron Lines.	Direction	,	Total Length								sed, at	tach se	parate	sheet
The property face of the prope		L	T			le in the	<u> </u>	inc	dicatin	g the i	neces	sary in	nforma	tion.				
TO COLITION 15 M 16 M	asured Total Depth		True Vertical Depth				est lease, unit						•				int mus	t be
the Life Seales of Time Ventical Depth		TWP	RGE					_			-							
The Lives (Parties of Time Devention Trade Devention Dev			1/4 1			from SOUTH LINE from	n WEST LINE			nal sur	veys a	are rec	quired	for all	draint	noles a	nd dire	ctional
APPRIONIT FOR ALTERNATIVE CASING PROGRAM (Signature on froot of this form attests to this affidavit) 1. This wellWILLWILL NOT periodized any known lost circulation zones. 2. During the diffusion of this wellWill work will will fill meWILLWILL NOT exceed 50 gallons per minute. 3. The projected depth of the wellisis NoT less than 100 feet from the lop of any enhanced recovery project or gas storage findity. 4. List the following for all water wells within 14 mile of this well, elemants conneming some water within 12 mile of the RECOVERS BOARD, 360 N. Claimen Bind. Calcinoma Chy, OK 73115, IR NO WATER WELLS FOUND SIGSTATE: (ATTACH ADDITIONAL SHEET IR NECESSARY) Location (Marrier Will Short Wells and Common Common Short Will Short Will Short Will Short Wells and Common Short Will	pth of Deviation						Total Length											
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1. This well	asured Total Depth		True Vertical Depth				est lease, unit											
6. If casing depth is more than 250 feet deeper than base of the treatable water-bearing formation, operator must submit a letter of request listing reasons and precautions to be taken. TENT TO DRILL CHECKLIST OCC USE ONLY OC																		_
PROVED 1. SURETY A. NONE field B. EXPIRED: Date C. OUTSTANDING CONTEMPT ORDER 4. GEOLOGY DO NOT WRITE INSIDE THIS BOX DO NOT WRITE INSIDE THIS BOX Case: 000000000 Check: 404510 46 Intent to 0												ecaut	ions to	be ta	ken.			
1. SURETY A. NONE filed. B. EXPIRED: Date C. OUTSTANDING CONTEMPT ORDER. 4. GEOLOGY DO NOT WRITE INSIDE THIS BOX 1. SURETY A. NONE filed. B. EXPIRED: Date C. OUTSTANDING CONTEMPT ORDER. 4. GEOLOGY DO NOT WRITE INSIDE THIS BOX 1. SURETY Factor	TENT TO DRILL CHECKLE	ST		OCC USE ONLY	,		OCC USE ONLY		_			occ	USE	ONLY	,	_		
Date: 09/19/2013 Time: 11 Case: 000000000 Cashier: Payor: (11A110N Check: 404510 46 Intent to p	PROVED REJECTED	1. St _	A. NONE filed. B. EXPIRED: Date C. OUTSTANDING		1 4-/4 er	, -												
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September 18, 2013

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Jim Thorpe Building
P O Box 52000
Oklahoma City, OK 73152-2000

RE:

Smarty Jones 1-14 SE Sec. 14-T2S-R3W Stephens County, OK

Dear Commission:

Citation Oil & Gas Corp. plans to set 13 3/8" surface casing at 300′ 5 ½" production casing at +/-7350′. To the best of our knowledge there has been no occurrence of lost circulation in the nine sections surrounding the subject well. Lost circulation material will be on location in the event lost circulation occurs during the drilling of the above mentioned well. If lost circulation does occur Citation will notify the Oklahoma District office immediately.

If you require additional information, please contact the undersigned, at 281-891-1570.

Sincerely,

Nathania Naftaly

Permitting Analyst III

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293.

STEPHENS County, Oklahoma STEPHENS County, Oklahoma

960'FSL - 430'FEL Section 14 Township 2S Range 4W I.M.

X= 2121537 Y= 384997					Y= 385029
′					
		<u></u>			BOTTOM HOLE
					714'FSL-604'FEL NAD-27 (US Feet) 34'22'41.0" N 97'34'54.2" W 34.378069254' N 97.581723538' W X=2126210
OGR40			4	 	Y=380451 NAD-83 (US Feet) 34'22'41.4" N 97'34'55.3" W 34.378156416' N 97.582028759' W X=2094615 Y=380493
-0-N-5-			(2010)	430'	SURFACE HOLE 960'FSL-430'FEL NAD-83 (US Fest) 34'22'43.8" N 97'34'53.2" W 34.378831550' N 97.581452672' W X=2094788
GRID Scale: 1"= 1000'			(2210') BOTTOM	HOLE 960	Y=380740 X= 2126817 Y= 379740
X= 2121539 Y= 379719	BOTTOM HOLE INFORMATI NOT SURVEYED, CORNER FROM POINTS SURVEYED	ON PROVIDED BY OPERATOR COORDINATES ARE TAKEN IN THE FIELD.	LISTED, Distances shown upon the Quarte in Ibrackets are distances and he	in (parenthesis) are calcular Section being 2640 feet to based on GLO (General Lave NOT been measured on	ted based those shown and Office) the ground.
Operator: <u>CITATION</u> Lease Name: <u>SMA</u>		· · · · · · · · · · · · · · · · · · ·	Well No.: 1-14	ELEVATION: 1076' Gr. at Sto	tke
Topography & Vege	· · · · · · · · · · · · · · · · · · ·	orush, ±110' SW of			
Good Drill Site?	Yes	Reference Stakes Stakes Set <u>No</u>	or Alternate Location ne	1	
Best Accessibility to Distance & Direction	1	East off county road			
from Hwy Jct or To	own From Stephe buth, then ± 1.0 mi.	ns—Carter County Lin East to the SE Cor.		·	St. Hwy. 7,
DATUM: NA	D-27 Invoice	# <u>193257</u> Date St	Drawing: <u>Nov. 29,</u> aked: <u>Nov. 27, 2012</u>		ESSIONAL
LAT: 34°22' LONG: 97°34' LAT: 34.37' LAT: 34°22' LAT:	52.1"W CE	RTIFICATE: , Lee K. Goss veyor and an author veyors of Oklahoma, cribed well location	ized agent of Topogr do hereby certify th	censed Land applic Land at the above	LEE K. GOSS 1778
ZONE: OK	SOUTH gro	und gershown herein			OF LAHOM