APPLICATION TO DRILL, RECOMPLETE OR REENTER

FORM 1000 REV. 2008

FILE ORIGINAL ONLY
PLEASE TYPE OR USE BLACK INK

1. OTC/OCC OPERATOR NUMBER

14156

2. API NUMBER

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION JIM THORPE BUILDING P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000

BATCH NUMBER (OCC USE ONLY)

14156	- <u>-</u>	4	01/	P.O. BOX 52000								
2. API NUMBI	ER		OK	LAHOMA CITY, OK 7: (RULE 165:10-3-		L						
3. NOTICE	OF INTENT TO:	(CHECK ONLY ONE	:)									
A. DRILL	RECOMPLETE NOTE: ATTACH COPY	REENTER Y OF 1002-A IF RECOMPLETION OR	DEEPEN REENTRY.	AMEND - REASON			6. LOCATE W	ELL AND C	UTLINE	<u>:</u>		
	DRILLING OPERATION >>	>>>>> (NOTE: If dire	ectional or horiz	contal, see reverse side for			LEASE OR SP	ACING UNI	T IN INK	(.		
B. X C	DIL/GAS INJECTION	DIRECTIONAL HOLEDISPOSAL	WATER SUPP	LY STRAT TEST	SERVICE WEL	ــــــ		5280		, -	1	
5. WELL LO						2310					ļ	
SECTION	14 TOWNSHIP 25	S RANGE 4W	COUNTY	STEPHENS		1650						
SPOT LOCAT		1/4 1/4 SECTION LI		from SOUTH LINE from 821	WEST LINE 896	990				To the second se		
	40					330				-	١.	^
7. Well will 8. LEASE I	NAME:	feet from nearest unit or Y JONES	property boun	WELL NUMBER:	2-14	2310					l	N
9. NAME O	F OPERATOR:	· · · · · · · · · · · · · · · · · · ·		EMAIL ADDRESS:		1650				-		
ADDRE	99	TION OIL & GAS C	ORP	Nnaftaly@co	ogc.com	***********						
OITY	P.O. BOX 6906	388 STATE		NE (AC/NUMBER) 281-8	91-1000	990	 					
	HOUSTON		TX	ZIP CODE	77269	330						
10. SURFA	CE OWNER (ONE ONLY, ATTACH	SHEET FOR ADDITIONAL OWNERS)	GEO! HANG	RGIA ANNA CRO COCK	OMWELL		1980 1320 660	660 2640	1320	1980	2640	
ADDRE	C/0 CARL E	aiggs					ed on lands under fed XY	leral jurisdiction	ก?		1	
CITY		STATE		ZIP CODE		12. Will a water	well be drilled?	Y	X	N	1	SEC
	GLEN CARBON_		IL		62034	Will surf	ace water be used?	X Y		N	l i	I
14. LIST TA	ARGET FORMATIONS AND	DEPTHS OF EACH BELOW (L	IMITED TO TE	N) 				Upon A	pprova	al .	وارا	<u>a</u>
	HUNTON 5000	···		6)							WELL NAME	TOWNSHIP
2)	VIOLA 5950			7)							A S	E E
3) (OOLITIC LIME 72	50		8)								1
4)				9)							<u> </u> <u>*</u>	RANG 2-14
5)				10)	<u> </u>							RANGE 2-14
	NG ORDER NUMBER(S) AN	1360		es 34927 40 acre		cres						1
16. PENDING	APPLICATION C.D. NO.	17. LOCATION EXCEPTION	ORDER NO.	18. INCREASED 609013	DENSITY ORDER NO.							
19. TOTAL DI	EPTH 20. GROUND ELEV. 1085	21. BASE OF TREATABLE WATE	R 22. S	SURFACE CASING 23. A	LT CASING PROGUSED?							
		ck box and fill in blank (AFFIDAVIT RE rom total depth to ground surfac		·								
	 Cement will be circulated fr 	rom depth to	·	depth by use of a tw	o stage cementing tool.							
	ORMATION: Using more than one L. TYPE OF MUD SYSTEM:	pit or mud system? X WATER BASED	OIL BASE	•	2 on top reverse side. DRILL)	1						
	B. EXPECTED MUD CHLORIDE C C. TYPE OF PIT SYSTEM:	 	1500 off-site	ppm; average: closed; If off	1000 ppm.							
Ċ). IS DEPTH TO TOP OF GROUN	D WATER GREATER THAN 10 FT E	ELOW BASE OF	PIT? X Y	N						-	
F	. WITHIN 1 MILE OF MUNICIPAL . WELLHEAD PROTECTION ARE		Y X Y X	- N		Off-Site Pit	No.				-	
26.1 OCC USE OF	A. CATEGORY WLY B. PIT LOCATION:	1A 1B 2 Alluvial Plain	3 Terrace Deposit	4 C Bedrock Aquifer	Other H.S.A.	Non-H.S.A	Fm:					
	C. Special area or field F. SOIL COMPACTED		V	D. DEEP SCA?	Y N		E. CBL required			N]	
	OSED METHOD FOR DISPO	SAL OF DRILLING FLUIDS (M backfilling of reserve pit.	UST BE COM		MORANE LINER REGUIRE		N				J	
	D. One time land application	RES PERMIT and surface casin		below base of treatable war			PERMIT NO.				-	
	E. Haul to Commercial pit fac					Order No					-	
	 F. Haul to Commercial soil fa G. Haul to recycling/re-use fa H. Other, Specify: 					Order No					-	
	I hereby cert	tify I am authorized to si	ubmit this to	vo page application	prepared by me or	under mv	supervision.				1	
	The facts an	nd proposals made here	in are true,		e to the best of my	knowledg						
SIGNATURE	than a D	10. /\ 101 U /\	rintor Type)	FALV	PHONE (AC		FAX		ATE 9/26/	2042	1	

			RICT OFFI	CE 24 HOURS PR	IOR TO	CEMENT	'ING SUI	RFACE CASING	i.										
25.2. PIT 6	NFORMATIC	ON: OF MUD SYS	FEM.	WATER BASE	:n		OII BACE		D4055 (AID D	D# 1.3									
		CTED MUD CI					OIL BASE		BASED (AIR DI age:	PPM.									
PIT #2	C. TYPE	OF PIT SYSTI	EM:	on-site;	=	off-sit	e	closed;		te, specify location:									
				WATER GREATER	THAN 10	FT BELOW	BASE OF		Y	N									
		TEAD PROTE		WATER WELL? A?		∵ -		_N .			On-Site	e Pit No.				_			•
26.2 OC	USE ONLY		ATEGORY		2 :	3 4	С	Fm:			\top	28. Lo	cate B	ottom F	lole				
B. PIT LOCATION:Alluvial PlainTerrace DepositBedrock AquiferOther H.S.ANon-H.S.A.										5000									
	Special area	or field rule? ACTED LINER	REQUIRED)? Y			EP SCA? G. 20 mil 6	Y EOMEMBRANE LI	N E. CBL?		N J	_			5280			T	1
29. Bottor	n Hole Locat	ion	SEC	TWP	RGE			INTY			2310							1	
for I	Directional H	ole:		14 2S	FEET	4W FROM QUAR	TER	STEPH from SOUTH LIN		WEST LINE	1650		1.00						
SW	1/4	1/4		1/4 1/		TION LINES:		1 FNL		800 FEL	990				1		1	1	1
Measured	Total Depth		8000	True Vertical Depth			011.68	BHL from nearest	Lease, Unit, Or	Property Line:	7 ~~				_			<u> </u>	ļ
30. Botton	m Hole Local	ion for Horizon					011.00	71			330							The contract of the contract o	Û
LATERAL		SEC	TWF	RGE		COUN					2310							Ī	N
SPOT LO	CATION 1/4	1/4		1/4 1/		FROM QUAR TION LINES:	TER	from SOUTH LIN	NE from	WEST LINE								1	1
Depth of E	Deviation		Radius of T	un .			Direction		•	Total Length	1650							ļ	ļ
Measured	Total Depth		L	True Vertical Depth				End Point location	from nearest le	ase, unit	990				-				}
or property line:											330				-	-	1	1	1
LATERAL	. #2:	SEC	TWF	RGE		COUN	IIY				-				N)				j
SPOT LO	CATION				FEET	FROM QUAR	TER	from SOUTH LIN	NE from	WEST LINE		660	1320	1980	2640	860	1320	¥980	2640
	1/4	1/4		1/4 1/		TION LINES:													
Depth of [Deviation		Radius of T	(um			Direction			Total Length		more th						attach	separate sheet
Measured	Total Depth		L	True Vertical Depth				End Point location	1 from nearest le	ase, unit	_	rection						h.	
				<u>l</u>				or property line:		·	3. Pi	ease no	ote the	horizon	tal dra	ainhole	and its	end p	oint must be
SPOT LO		SEC	TWF	RGE	1	COUN		0017111		WEST LINE	_			-					spacing unit. and directional
SPOILO	1/4	1/4		1/4 1.	1	T FROM QUAR TION LINES:	HER	from SOUTH LIF	NE from	WEST LINE		els.	ai Sui ve	ys ale	equii	eu 101	ali ulali	ii ioles	and directional
Depth of [Deviation		Radius of 1	Turn .			Direction			Total Length									
	Total Depth		<u> </u>	True Vertical Depth				End Point location	- from pograph is	ngga unit									
Iweasured	- Total Depar			True Verucai Deput		_		or property line:		ase, unit									
1		ALTERNATIV				, -		front of this form	attests to thi	s affidavit)									
	This well	WIL drilling of the	_	_ WILL NOT p thdrawats from any				rculation zones. WILI	ī	WILL NOT exceed	50 gallon	s ner m	inute						
				-	SNOT					-	-								
4. List the following for all water wells within 1/4 mile of this well. (Information concerning some water wells may be obtained from the OKLAHOMA WATER RESOURCES BOARD, 3800 N. Classen Blvd.,																			
No.	Oklahom of Owne		118). IF NC	WATER WELLS		OSOSTA of Owner/O _l		(AT	TACH ADDIT	ONAL SHEET IF NE Location (N						De	pth of W	ell	
	nie of Onice	горегаю			wui ess	or Owner/O	perator			Eocadon (i	earest 174	04 04)							
\ <u> </u> _																			
1 -																			
	A cement	bond lag is	required to	he nun and subm	itted fro	m not less	than 100) feet below the I	hase of the tr	eatable water-bearing	formation	to the	surface						
										nust submit a letter of					cautio	ons to i	be take	n.	
INTENI	TO DRILL	L CHECKLI	eT .		OCC HS	SE ONLY				OCC USE ONLY					ec II	SE ON	İΥ		
APPROV		REJECTE		`	JCC 03	SE ONL!				OCC USE ONL!				•		JL 011			
	h		1. \$	SURETY		<u> </u>	1/ 1												
	_ \		-	A. NONE filed. B. EXPIRED: Date		ムー	4-11	4											
U				C. OUTSTANDING	CONTE	MPT ORDE	R.	_											
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Case: 000000000 Cashier: EBR Payor: CITATION OIL Check: 4175.00

RECEIPT 1401650149 OKTY COKE CONN



August 26, 2013

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Jim Thorpe Building
P O Box 52000
Oklahoma City, OK 73152-2000

RE:

Smarty Jones 2-14 SW Sec. 14-T2S-R3W Stephens County, OK

Dear Commission:

Citation Oil & Gas Corp. plans to set 13 3/8" surface casing at 330' 5 ½" production casing at +/-8000'. To the best of our knowledge there has been no occurrence of lost circulation in the nine sections surrounding the subject well. Lost circulation material will be on location in the event lost circulation occurs during the drilling of the above mentioned well. If lost circulation does occur Citation will notify the Oklahoma District office immediately.

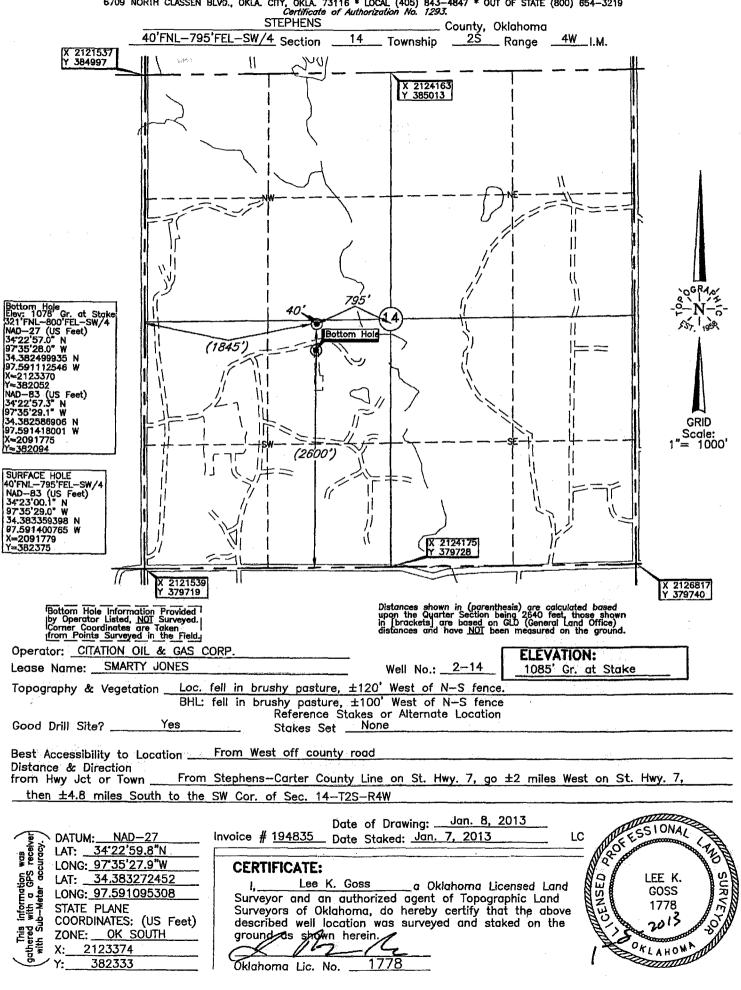
If you require additional information, please contact the undersigned, at 281-891-1570.

Sincerely,

Nathania Nathaly
Nathania Naftaly

Permitting Analyst III

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843—4847 * OUT OF STATE (800) 664—3219
Certificate of Authorization No. 1293.



Oklahoma Lic. No. _

Y: 382333