FILE ORIGINAL ONLY
PLEASE TYPE OR USE BLACK INK
1. OTC/OCC OPERATOR NUMBER

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION JIM THORPE BUILDING

BATCH NUMBER (OCC USE ONLY)

2. API NUMBER		OKLAHO	P.O. BOX 5200 OMA CITY, OK 7		}						
35-153-22	563		(RULE 165:10-3	-1)	L						J
3. NOTICE OF INTENT		ONLY ONE)	AMEND DEAS	ON							
	E: ATTACH COPY OF 1002-A IF	RECOMPLETION OR REENTE						NELL A			
4. TYPE OF DRILLING A. X STRAIGHT HO		(NOTE: If directional or horiz HOLE HORIZO	zontal, see reverse NTAL HOLE	side for bottom hole	location)	LEASE	E OR S	PACING	3 UNIT	IN INK.	
	INJECTION DISPOSAI			TSERVICE W	ELL _			5280			_
5. WELL LOCATION:					2310						
SECTION 28 TOW	NSHIP 21N RANGE	21W COUNTY	Wood	lward	1650						
SPOT LOCATION: C 1/4 S1/2	SE 1/4 NW	FEET FROM QUARTER 1/4 SECTION LINES:	from SOUTH LINE 276 FSL	from WEST LINE 1,987 FWL	990					***************************************	
7. Well will be	1.090	nearest unit or property bound		1,007 1 172	330		•			•	Û
8. LEASE NAME:	TWF Lyle (fka L		WELL NUMBER:	28-A	2310					_	- ü
9. NAME OF R	ock Creek Resources. LL	C	EMAIL ADDRESS		1650						
ADDRESS	00 - 17th Street, Sui	DWISHER(@)	rockcreekresou	3-382-2170	990			xxx xx			
CITY			ZIP CODE	80202	_				ļ		
10. SURFACE OWNER	Denver	STATE CO		80202	330						٦
10. COM NOE OWNER	INE ONLY, ATTACH SHEET FOR ADDITIONAL C	·	liam D. Cov	alt Jr.		1320 660	1980	2640	1320	1980	2640
ADDRESS		30 Country Oaks			11. Is well k	ocated on la		der fede	ral juriso	diction?	
CITY	Woodward	STATE OK	ZIP CODE	73801	12. Will a w Will sur	vater well be rface water		_		X N	
14. LIST TARGET FORM	ATIONS AND DEPTHS OF EACH	BELOW (LIMITED TO TEN)			13. Date O	peration to	Begin		ASA		
1) Virgilian	(406VRGN) @ 3,725	5' - 4.092'	6)		<u> </u>						WELL
2)	· , · , · ,	···········	7)								WELL NAME
3)	· · · · · · · · · · · · · · · · · · ·		8)								-{''"
4)			9)		•			•			┪¦
5)			10)								- #
15. SPACING ORDER N	JMBER(S) AND SIZE UNIT(S):	 		Not Applie	cable						
16. PENDING APPLICAT		TION EXCEPTION ORDER NO.	. 18. INCREA	SED DENSITY ORDE							1
	ROUND ELEV. 21. BASE OF TR		FACE CASING 23		USED?						
24. ALTERNATIVE CASIN	IG PROCEDURE, check box and	fill in blank (AFFIDAVIT REQUI	RED, see reverse s								
	pe circulated from total depth to grope circulated from	ound surface on the production depth to		two stage cementing to	ool.						
25.1. PIT INFORMATION: A. TYPE OF MI	Using more than one pit or mud s UD SYSTEM: WATER BA	·	N If yes, fill out GAS BASED	line 25.2 on top revers (AIR DRILL)	se side.						
	MUD CHLORIDE CONTENT:	maximum:	ppm; av	erage:	ppm.						_
D. IS DEPTH T	O TOP OF GROUND WATER GF	REATER THAN 10 FT BELOW!		Y N							
	IILE OF MUNICIPAL WATER WEI PROTECTION AREA?	LL? Y — N — N			Off-Site	Pit No					-
1	ATEGORY 1A 1B 2	3 4 C	De des de Aes	ita- Othar II	C A N	low 14 C A	F.m.:				7
I .	IT LOCATION: Alluvial Pla pecial area or field rule?	inTerrace Deposit	Bedrock Aqu D. DEEP SC.		5.A. — N	on-H.S.A. _ E. CBI	Fm: L requir	ed?			N
	OIL COMPACTED LINER REQUII D FOR DISPOSAL OF DRILLING			OMEMBRANE LINER	REQUIRED	? <u> </u>	N		—		
A. Evaporation B. Solidification	/dewater and backfilling of reserve	e pit.	,								
C. Annular Inje	ction (REQUIRES PERMIT and su			vater-bearing formation	ղ.)	PERMI	IT NO.				_
	nd application (REQ nmercial pit facility; Specify site:	UIRES PERMIT) PEF	RMIT NO.		Order N	o .					
F. Haul to Com	mercial soil farming facility; Specif	fy site:			Order N	o					_
X H. Other, Spec	cling/re-use facility; Specify site: ify:		No Drilli	ng Fluids	Order N	·					_
<u>Ih</u>	ereby certify I am authoriz	zed to submit this two pa	ge application	prepared by me	or under m	ny super	vision.				7
Th	e acts and proposals ma	de herein are true, corre	ect and complet			dge and	belief.	·			
SIGNATURE HIL	1 ~	NAME (Print or Type) Rreft Wisn	er, Sr. Landma	n 303	AC/NO.) -382-2170	FAX 303		9087	DATE 7/29	9/2013	
NOTICE Approval 8 voice	operations have not commence										_

	NFORMATION A. TYPE OF M B. EXPECTEI	MUD SY			R BASE		_OIL BAS			EMENTING S D (AIR DRILL iverage:		ppm.									
PIT #2	C. TYPE OF F D. IS DEPTH E. WITHIN 11 F. WELLHEA	PIT SYS [*] TO TOP MILE OF	TEM: POF GROU MUNICIPA	on-site JND WATE AL WATER	e R GREA	off-	site I 10 FT BE Y		losed if	off-site, spec	ify location:N		te Pit N	o	•						
26.2 OCC B. Pl C. Sl F. SC 29 Botto	F. WELLHEA USE ONLY T LOCATION: pecial area or DIL COMPACT m Hole Location rectional Hole:	A. CA A field rule TED LINI on S	TEGORY Illuvial Plair	1A	1B 2 Terrace	Deposit D. i	Be DEEP SCA G. 20 mi			Other H.S.A. E. CBL? REQUIR!	Non-H.S.A. Y N Y N	2310	_	ocate B	ottom	5280					
SPOT LOCA Measured Depth	ATION: 1/4 Total	1/4		1/4 True Vertica Depth	aİ	FEET FR SECTION			om SOUTH LIN		WEST LINE	990		•••••							
LATERAL #1	ATION:	3	TWP		RGE	FEET FF		RTER fro	om SOUTH LIN	IE from	WEST LINE	2310 1650								Û N	
Depth of D Measured Depth		1/4	Radius of To	True Vertica		SECTIO	N LINES: Direction	End Po	oint location from	Total Len		990				~ - 4660					
LATERAL #2	ATION:		TWP		RGE	FEET FF			oerty line:	JE from	WEST LINE			an two				osed, a	1000 teach se		
Depth of D Measured		1/4	Radius of To	True Vertica	-	SECTION	N LINES: Direction	End Po	oint location fron	Total Len	-	2. Dir 3. Ple be	ease no located	nust be te the f I within	state norizor the le	d in de ntal dra gal bou	grees inhole undarie	azimuti and its as of the	end po	int must or spacing	,
LATERAL #3		<u> </u>	TWP	Depth	RGE		UNTY ROM QUAI		perty line:	IE from	WEST LINE	-	it. Direc ectional		survey	s are re	equired	d for all	drainho	les and	
Depth of D		1/4	adius of Tu	1/4 um True Vertica		SECTION		n	oint location fron	Total Len	gth										
1. Th 2. Du 3. Th 4. Lis	AVIT FOR AL his well uring the drilling the projected de st the following 800 N. Classe	WILL g of this epth of th for all w	well, withdone well	WILL NOT rawals from IS within 1/4 m	penetrate any wate IS N ille of this	er well withing OT less well. (Info	yn lost circ n 1/4 mile s than 100 rmation co	ulation zo	perty line: Int of this form at ones. WILL In the top of any of some water we one of some water we water wat	WILL NOT enhanced rec ills may be ob	exceed 50 overy project tained from th	or gas s e OKLA	torage	facility.	R RES	SOUR	CES B	OARD,			
Name	e of Owner/O	perator			Add	dress of O	wner/Ope	erator			Location (N	earest	1/4 1/4	1/4 1/4))		Depth	of We			
6. If c	casing depth is	more the	nan 250 fee		an base		able water		ow the base of t formation, opera		mit a letter of								ken.		
APPROVE	D RE.	JECTED	1. SUI	RETY A. NONE fi B. EXPIRE C. OUTSTA	D: Date	9-3	26-1 PT ORDER	[3												-	
	DO NOT W	RITE II		OLOGY															Check: 3267		Nate: 07
																		46 I		XJU8	RECEI
																		Intent to	98 ⁴ 7	Cashier:	7; 2007;
								-										II III	\$175.00	ē .	720008