

Application Type

Lease
 Well

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

RECEIVED

Form 1022
 Rev. 2001

JUN 28 2013

OKLAHOMA CORPORATION
 COMMISSION

Flaring of Gas Application
 OAC 165:10-3-15

Operator Charter Oak Production Co., LLC				OCC/OTC No. 21672	
Address 13929 Quail Pointe Drive				Phone (405) 286-0361	
City Oklahoma City		State OK		Zip 73134	
Lease Name/No. Winking Owl 1-18				No. Wells on Lease 1	
API No. 35-019-25816		OTC Prod Unit No. 019-210804			
Location within Section C NE NE		Sec. 18	Twp. 03S	Rge. 02W	County Carter
Producing Formation(s) Viola, Bromide, McLish, Arbuckle					

Last Test

Date	Oil	Bbls.	Water	Bbls.	Gas	MCF
6/27/13	80		95		~225 MCF	est
Average Production Per Well	Oil 146.5	Bbls.	Water 336.5	Bbls.	Gas ~350 MCF	est MCF

Is lease tied into pipeline system? Yes No

If yes, reason gas is not being purchased
 High H2S content. Initial flowback after frac. 22,317 BLW to be recovered.

Pipeline companies within 1 mile of lease
 Atlas

Alternatives to venting or flaring?
 H2S treating facility may be needed.

Estimated cost to lay line to compressor or turnk line
 N/A

Estimated length of time to payout system, if constructed
 N/A

Oklahoma Corporation Commission
 Oil & Gas Division
Approved

Has gas purchasing contract been discussed? Yes No Under contract with Atlas Pipeline

If yes, status of negotiation

Estimated amount to be vented or flared (MCF/day) 225	No. days applied for Until load water is recovered.
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NOTE: Gas must be flared if 100 PPM hydrogen sulfide is present.

Technical Department Use Only

Recommendations
Please Provide a daily production Report & H2S content at the end of the flaring period.

Approved Volume 225 MCF/day Approved for 15 days

Order No. _____ Expiration Date _____

Approved By Wignie Hullen Date 6-28-13