

Application Type

Lease  
 Well

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000

**RECEIVED**

Form 1022  
 Rev. 2001

JUN 20 2013

OKLAHOMA CORPORATION  
 COMMISSION

Flaring of Gas Application  
 OAC 165:10-3-15

Operator <b>Crow Creek Operating III</b>				OCC/OTC No. <b>22834</b>	
Address <b>320 S. Boston Ave St. 1000</b>				Phone <b>918-745-1700</b>	
City <b>Tulsa</b>		State <b>OK</b>		Zip <b>74103</b>	
Lease Name/No. <b>Dallas # 1-7H</b>				No. Wells on Lease <b>1</b>	
API No. <b>117-23482</b>			OTC Prod Unit No.		
Location within Section <b>E2 SW SW SE</b>		Sec. <b>6</b>	Twp. <b>21N</b>	Rge. <b>6E</b>	County <b>PAWNEE</b>
Producing Formation(s) <b>Mississippi</b>					

Last Test

Date <b>5/26/13</b>	Oil <b>5</b> Bbbs.	Water <b>3600</b> Bbbs.	Gas <b>133</b> MCF
Average Production Per Well	Oil Bbbs.	Water Bbbs.	Gas MCF

Is lease tied into pipeline system?  Yes  No.

If yes, reason gas is not being purchased <b>Nitrogen content is too high for pipeline specs.</b>	
Pipeline companies within 1 mile of lease <b>Copano</b>	
Alternatives to venting or flaring? <b>NONE</b>	
Estimated cost to lay line to compressor or turnk line <b>NA</b>	
Estimated length of time to payout system, if constructed	

Oklahoma Corporation Commission  
 Oil & Gas Division  
**Approved**

Has gas purchasing contract been discussed?  Yes  No

If yes, status of negotiation <b>WELL IS CONNECTED TO COPANO LINE.</b>
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Estimated amount to be vented or flared (MCF/day) <b>150 MCF/D</b>	No. days applied for <b>30</b>
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NOTE: Gas must be flared if 100 PPM hydrogen sulfide is present.

Technical Department Use Only

Recommendations
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Approved Volume 150 MCF/day Approved for 30 days

Order No. \_\_\_\_\_ Expiration Date 7/28/13

Approved By T.E. Lains Date 6/28/13