OKLAHOMA CORPORATION COMMISSION

Form 1022 Rev. 2001

Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Flaring of Gas Application OAC 165:10-3-15

	UA	C 103.10-3-13			
Operator Devon Energy Production Company,				OCC/OTC No. 20751	
Address 333 W. Sheridan Ave		Phone 405-552-3563			
ity Dklahoma City		State OK		Zip 73102	
ease Name/No. Hopkins 1-7MH	· · · · · · · · · · · · · · · · · · ·	<u> </u>		No. Wells on Lease	
API No. 119-23995		OTC Prod Unit No.			
ocation within Section	Sec.	Twp.	Rge.	County PAYNE	-
Producing Formation(s) Mississippian	-				
ast Test					ابئ
Date 6/8/2013	Oil 143	Water Bbls.	2021 _B	Gas 200	MCF
Average Production Per Well	Oil	Water Bbls.	^	Gas bls.	MCF
is lease tied into pipeline system?	X No	Dois.	,		
f yes, reason gas is not being purchased					
Limited / no available pipeline capacit	y in area; High expected N2	content	-		
Pipeline companies within 1 mile of lease Superior		· 	Oklaho	ma Corporation Commi	ssion
Alternatives to venting or flaring?				Oil & Gas Division PProvec	
Estimated cost to lay line to compressor or turnk line N/A				Phiare	
Estimated length of time to payout system, if construct Unknown	ted				
Has gas purchasing contract been discussed?	X Yes No				
fyes, status of negotiation Initial Flowback - 65% frac load recover	y. Pipeline capacity very limit	ted. Pipeline cons	struction ongoing.		
Estimated amount to be vented or flared (MCF/day) 250			No. da 30	ys applied for	
NOTE: Gas must be flared if 100 PPM hyd	rogen sulfide is present.				
	Technical	Department Use Only			
Recommendations					
			<u> </u>		
250	15		<u>· </u>		
Approved Volume MCF/day	Approved for	days			
Order No.	Expiration Date	23/13			
Approved By P. Zain	·		_	6/14/13	
Approved By			D	ate	