## OKLAHOMA CORPORATION COMMISSION

Form 1022 Rev. 2001

Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

## Flaring of Gas Application

		OAC 165:10	1-3-13					
Operator Devon Energy Production Company, L.P.						OCC/OTC №. 20751		
Address 333 W. Sheridan Ave					,	Phone 405-552-3563		
City Oklahoma City			State OK			Zip 73102		
Lease Name/No. Hopkins 1-1MH	· · · · · · · · · · · · · · · · · · ·				No	Wells on Lease		
API No. 119-24005		OTC Pr	od Unit No.		L			
Location within Section Sec.		ec.	Twp. 18N			County PAYNE		
Producing Formation(s) Mississippian		12	1014	0144				
Last Test						·		
	<sup>Oil</sup> 66	Bbls.	Water	1059	Bbls.	Gas 200	MCF	
Average Production Per Well	Oil	Bbls.	Water		Bbls.	Gas	MCF	
Is lease tied into pipeline system? Yes	X No							
If yes, reason gas is not being purchased Limited / no available pipeline capacity	/ in area; High expec	ted N2 conten	t					
Pipeline companies within 1 mile of lease Superior								
Alternatives to venting or flaring?				<b>Oklaho</b> ma	Oklahoma Corporation Commission Oil & Gas Division			
Estimated cost to lay line to compressor or turnk line N/A				Oil & Gas Division Approved				
Estimated length of time to payout system, if constructed Unknown	ed							
Has gas purchasing contract been discussed?	X Yes N	Īo						
If yes, status of negotiation Initial Flowback - 45% frac load recover	y. Pipeline capacity v	ery limited. Pip	eline cons	truction ongoing.				
Estimated amount to be vented or flared (MCF/day)  No. day						olied for		
250 30								
NOTE: Gas must be flared if 100 PPM hydr	rogen sulfide is present.							
		Fechnical Departme	ent Use Only					
Recommendations	,							
Remit daily flow	volumes for	all liquid	s and	gases for th	ne pe	ermit duration.		
Approved Volume 250 MCF/day	Approved for	15	days					
Order No.	Expiration Date	6/23/	13					
Approved By T. Lains	····				Date	4/14/13		