## OKLAHOMA CORPORATION COMMISSION

Form 1022 Rev. 2001

Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

## Flaring of Gas Application

	\ OAC	165:10	)-3-15					
Operator Devon Energy Production Company, L.P.						OCC/OTC No. 20751		
Address 333 W. Sheridan Ave					Phone 405-552-3563			
City Oklahoma City			State OK			Zip 73102		
Lease Name/No. Hopkins 1-12WH		<del></del>			1	No. Wells on Lease		
API No. OTC Prod Unit No. 119-24006 N/A					,L			
Location within Section Sec.		1.00	Twp.	Rge.		County PAYNE		
Producing Formation(s) Woodford			1014	10111		,		
Last Test Date 6/8/2013	Oil 125		Water	2304		Gas 200	MCF	
Average Production Per Well	Oil	Bbls.	Water		Bbls.	Gas		
Bbls. Bbls. MC								
Is lease tied into pipeline system? Yes X No								
If yes, reason gas is not being purchased Limited / no available pipeline capacity	y in area; High expected N2	conten	t				-	
Pipeline companies within 1 mile of lease Superior				Oklahoma Corporation Commission				
Alternatives to venting or flaring?				_ Oil & Gas Division _				
Estimated cost to lay line to compressor or turnk line N/A  Approved  Approved								
Estimated length of time to payout system, if construct Unknown	ed							
Has gas purchasing contract been discussed? X Yes No								
If yes, status of negotiation Initial Flowback - 35% frac load recovery. Pipeline capacity very limited. Pipeline construction ongoing.								
Estimated amount to be vented or flared (MCF/day)					No. days applied for			
250							•	
NOTE: Gas must be flared if 100 PPM hydrogen sulfide is present.								
Technical Department Use Only								
Recommendations								
Remit daily flow volumes for all liquids and gases for the permit duration.								
Approved Volume 250 MCF/day	Approved for 15		days					
Order No 6/23/13								
Approved By T. Zaing	,			· · · · · · · · · · · · · · · · · · ·	Date	6/14/13		