

Application Type

Lease  
 Well

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000

**RECEIVED**

Form 1022  
 Rev. 2001

JUN 13 2013

Flaring of Gas Application  
 OAC 165:10-3-15

OKLAHOMA CORPORATION  
 COMMISSION

Operator Charter Oak Production Co. LLC		Occurrence No. 21672	
Address 13929 Quail Pointe Drive		Phone 405-286-0361	
City Oklahoma City	State OK	Zip 73134-1037	
Lease Name/No. Winking Owl		No. Wells on Lease 1-18	
API No. 019 25816		OTC Prod Unit No.	
Location within Section C NE NE	Sec. 18	Twp. 3S	Rge. 2W
County Carter			
Producing Formation(s) Viola, Bromide, McLish, Arbuckle			

Last Test

Date 06-13-2013	Oil 600 Bbls.	Water 700 Bbls.	Gas 500 MCF
Average Production Per Well	Oil Bbls.	Water Bbls.	Gas MCF

Is lease tied into pipeline system?  Yes  No

If yes, reason gas is not being purchased	High H2S Content. Initial flowback after frac. 22,317 BLW to be recovered.
Pipeline companies within 1 mile of lease	Atlas
Alternatives to venting or flaring?	H2S Treating Facility may be needed. May take 30 days to size and install.
Estimated cost to lay line to compressor or trunk line	N/A
Estimated length of time to payout system, if constructed	N/A

Has gas purchasing contract been discussed?  Yes  No Under contract with Atlas Pipeline.

If yes, status of negotiation

Estimated amount to be vented or flared (MCF/day)	500	No. days applied for	15
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NOTE: Gas must be flared if 100 PPM hydrogen sulfide is present.

Technical Department Use Only

Recommendations	Please Provide production volumes at end of Flaring Period & H2S content.
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Approved Volume 500 MCF/day Approved for 15 days

Order No. \_\_\_\_\_ Expiration Date 6-28-13

Approved By Virginia Hallin Date 6-13-13

Oklahoma Corporation Commission  
 Oil & Gas Division  
**Approved**