

**Application Type**

Lease  
 Well

**OKLAHOMA CORPORATION COMMISSION**

Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000

Form 1022  
 Rev. 2001

**Flaring of Gas Application**  
 OAC 165:10-3-15

Operator <b>Lime Rock Resources II-A, L. P.</b>		OCC/OTC No. <b>22628</b>	
Address <b>1111 Bagby St., Suite 4600</b>		Phone <b>713-292-9527</b>	
City <b>Houston</b>	State <b>TX</b>	Zip <b>77002</b>	
Lease Name/No. <b>Deer Draw 21</b>		No. Wells on Lease <b>3</b>	
API No. <b>109-22398</b>		OTC Prod Unit No.	
Location within Section <b>SW SE SE NE</b>	Sec. <b>21</b>	Twp. <b>14N</b>	Rge. <b>4W</b>
Producing Formation(s) <b>Hunton</b>		County <b>Oklahoma</b>	

**Last Test**

Date <b>5/9/2013</b>	Oil <b>254</b> Bbbs.	Water <b>273</b> Bbbs.	Gas <b>138</b> MCF
Average Production Per Well	Oil Bbbs.	Water Bbbs.	Gas MCF

Is lease tied into pipeline system?  Yes  No

**APPROVED**

**MAY 10 2013**

If yes, reason gas is not being purchased

Pipeline companies within 1 mile of lease

Alternatives to venting or flaring?  
**Well was acidize and we need to burn off the nitrogen before we can put it in the sales line**

Estimated cost to lay line to compressor or turnk line

Estimated length of time to payout system, if constructed

Has gas purchasing contract been discussed?  Yes  No

If yes, status of negotiation

Estimated amount to be vented or flared (MCF/day) <b>138 MCFPD</b>	No. days applied for <b>14 days</b>
---	--

**NOTE: Gas must be flared if 100 PPM hydrogen sulfide is present.**

**Technical Department Use Only**

Recommendations *Remit daily flow rates for all fluids produced and associated parameters at end of flaring period.*

Approved Volume 150 MCF/day Approved for 15 days

Order No. \_\_\_\_\_ Expiration Date 5/24/13

Approved By T. Lains Date 5/10/13