

Application Type

Lease
 Well

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

Form 1022
 Rev. 2001

Flaring of Gas Application
 OAC 165:10-3-15

Operator Cabot Oil & Gas Corporation				OCC/OTC No. 18246	
Address 840 Gessner Road, Suite 1200				Phone 281-848-2636	
City Houston		State TX		Zip 77024	
Lease Name/No. Paula Floyd 1-22H				No. Wells on Lease 1	
API No. 007-25593		OTC Prod Unit No. 007 210395 0 0000			
Location within Section 250' FNL 700' FWL		Sec. 22	Twsp. 03N	Rge. 22ECM	County Beaver
Producing Formation(s) Marmaton					

Last Test

Date 05/05/2013	Oil 169 Bbls.	Water 958 Bbls.	Gas 150 MCF
Average Production Per Well	Oil Bbls.	Water Bbls.	Gas MCF

Is lease tied into pipeline system? Yes No

If yes, reason gas is not being purchased
DCP is currently building a pipeline. Do not want to SI and interrupt flow back.

Pipeline companies within 1 mile of lease
DCP

Alternatives to venting or flaring?
No

Estimated cost to lay line to compressor or turnk line
NA

Estimated length of time to payout system, if constructed

Oklahoma Corporation Commission
 Oil & Gas Division
Approved

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Has gas purchasing contract been discussed? Yes No

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If yes, status of negotiation
Completed

Estimated amount to be vented or flared (MCF/day) 250	No. days applied for 5
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NOTE: Gas must be flared if 100 PPM hydrogen sulfide is present.

Technical Department Use Only

Recommendations
Need to flow back frac. (@ 15% recovery)

Approved Volume 250 MCF/day Approved for 5 days

Order No. _____ Expiration Date 5-13-13

Approved By Virginia Hallinger Date 5-8-13