

NOTIFY DISTRICT OFFICE 24 HOURS PRIOR TO CEMENTING SURFACE CASING.

25.2. PIT INFORMATION:

- A. TYPE OF MUD SYSTEM: WATER BASED OIL BASED GAS BASED (AIR DRILL)
 B. EXPECTED MUD CHLORIDE CONTENT: maximum: _____ ppm; average: _____ ppm.
 C. TYPE OF PIT SYSTEM: on-site off-site closed If off-site, specify location: _____
 D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? Y N
 E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? Y N Off-Site Pit No. _____
 F. WELLHEAD PROTECTION AREA? Y N

26.2 OCC USE ONLY A. CATEGORY 1A 1B 2 3 4 C Fm: _____

B. PIT LOCATION: Alluvial Plain Terrace Deposit Bedrock Aquifer Other H.S.A. Non-H.S.A.

C. Special area or field rule? Y N D. DEEP SCA? Y N E. CBL? Y N
 F. SOIL COMPACTED LINER REQUIRED? Y N G. 20 mil GEOMEMBRANE LINER REQUIRED? Y N

29 Bottom Hole Location SEC _____ TWP _____ RGE _____ COUNTY _____
 for Directional Hole:

SPOT LOCATION: 1/4 _____ 1/4 _____ 1/4 _____ FEET FROM QUARTER from SOUTH LINE _____ from WEST LINE _____
 SECTION LINES:

Measured Total Depth _____ True Vertical Depth _____ BHL from nearest Lease, Unit, Or Property Line: _____

30. Bottom Hole Location for Horizontal Hole: (LATERALS)

LATERAL #1: SEC _____ TWP _____ RGE _____ COUNTY _____

SPOT LOCATION: 1/4 _____ 1/4 _____ 1/4 _____ FEET FROM QUARTER from SOUTH LINE _____ from WEST LINE _____
 SECTION LINES:

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

Measured Total Depth _____ True Vertical Depth _____ End Point location from nearest lease, unit or property line: _____

LATERAL #2: SEC _____ TWP _____ RGE _____ COUNTY _____

SPOT LOCATION: 1/4 _____ 1/4 _____ 1/4 _____ FEET FROM QUARTER from SOUTH LINE _____ from WEST LINE _____
 SECTION LINES:

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

Measured Total Depth _____ True Vertical Depth _____ End Point location from nearest lease, unit or property line: _____

LATERAL #3: SEC _____ TWP _____ RGE _____ COUNTY _____

SPOT LOCATION: 1/4 _____ 1/4 _____ 1/4 _____ FEET FROM QUARTER from SOUTH LINE _____ from WEST LINE _____
 SECTION LINES:

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

Measured Total Depth _____ True Vertical Depth _____ End Point location from nearest lease, unit or property line: _____

28. Locate Bottom Hole

1. If more than two drainholes are proposed, attach separate sheet indicating the necessary information.
 2. Direction must be stated in degrees azimuth.
 3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.

31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM (Signature on front of this form attests to this affidavit)

1. This well WILL WILL NOT penetrate any known lost circulation zones.
 2. During the drilling of this well, withdrawals from any water well within 1/4 mile WILL WILL NOT exceed 50 gallons per minute.
 3. The projected depth of the well IS IS NOT less than 100 feet from the top of any enhanced recovery project or gas storage facility.
 4. List the following for all water wells within 1/4 mile of this well. (Information concerning some water wells may be obtained from the OKLAHOMA WATER RESOURCES BOARD, 3800 N. Classen Blvd., Oklahoma City, OK 73118). IF NO WATER WELLS FOUND, SO STATE. (ATTACH ADDITIONAL SHEET IF NECESSARY)

Name of Owner/Operator	Address of Owner/Operator	Location (Nearest 1/4 1/4 1/4 1/4)	Depth of Well

5. A cement bond log is required to be run and submitted from not less than 100 feet below the base of the treatable water-bearing formation to the surface. **OCC USE ONLY**
 6. If casing depth is more than 250 feet deeper than base of the treatable water-bearing formation, operator must submit a letter of request listing reasons and precautions to be taken.

INTENT TO DRILL CHECKLIST

APPROVED	REJECTED	OCC USE ONLY	OCC USE ONLY
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1. SURETY
 A. NONE filed.
 B. EXPIRED: Date 4-30-14
 C. OUTSTANDING CONTEMPT ORDER.

4. GEOLOGY

DO NOT WRITE INSIDE THIS BOX

RECEIPT 1306240001
 OKLA CORP COMM
 DATE: 05/02/2013 TIME: 16:21
 CASE: 00000000 CASHIER: JRP
 PAYOR: WEST STAR OPERATING CO
 CHECK: 12662 \$175.00
 46 Intent to Drill