X Well

OKLAHOMA CORPORATION COMMISSION

Form 1022 Rev. 2001

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Flaring of Gas Application OAC 165:10-3-15

Operator Devon Energy Production Company, L.P.					OCC/OTC No. 20751	
Address 333 W. Sheridan Ave.					Phone 405-552-3563	
City Oklahoma City			State OK		Zip 73102	
Lease Name/No. Harvey 1-11WH					No. Wells on Lease O	
API No. 35-083-24043		OTC Pro	od Unit No.	10 10 10 10 10 10 10 10 10 10 10 10 10 1		
Location within Section Sec. SE/4 NW/4 SW/4 SW/4 11			Twp. 15N		County Logan	
Producing Formation(s) Woodford			*			
Last Test						
Date 2/24/2013	Oil 83	Bbls.	Water	1,869 Bbls	Gas MCF	
Average Production Per Well	Oil	Bbls.	Water	Bbls	Gas MCF	
Is lease tied into pipeline system? Yes X No						
If yes, reason gas is not being purchased Limited / No available pipeline capacity in area; high expected N2 content						
Pineline commanies within 1 mile of leace						
Alternatives to venting or flaring? Oil &					poration Commission Gas Division	
Estimated cost to lay line to compressor or turnk line N/A Approved						
Estimated length of time to payout system, if constructed unknown						
Has gas purchasing contract been discussed? x Yes No						
If yes, status of negotiation Initial flowback - currently at 33% frac recovery. Pipeline capacity very limited. Pipeline construction ongoing. Expected completion approx. 3/9/13.						
Estimated amount to be vented or flared (MCF/day) No. days applied for						
200 MCF/d 30					•	
NOTE: Gas must be flared if 100 PPM hyd	Technical I		ent Use Only			
Provide records of daily permit is required.	flow volumes and gas	anal	yses for all	periods during	g which a flaring	
Approved Volume 200 MCF/day	Approved for	IE	days			
Order No Expiration Date 3/30/13						
Approved By T. Lains				Date	3/15/13	