

APF No. **129 23710**

OTC/OCC Operator No. **6778**

**CEMENTING REPORT**  
To Accompany Completion Report

Form 1002C  
(Rev. 2001)

**OKLAHOMA CORPORATION COMMISSION**  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
OAC 165:10-3-4(a)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

<b>Roll NW</b>		OCC District	<b>102</b>
*Operator Apache Corporation		OCC/OTC Operator No	<b>6778</b>
*Well Name/No. Averitt 2, 34H		County	Roger Mills
*Location <b>S2 1/4 SE 1/4 SE 1/4 SE 1/4</b>	<b>34</b>	Twp	<b>16N</b>
		Rgc	<b>24W</b>

Cement Casing Data	<b>SURFACE</b> <i>CSG.</i>	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		8/9/2012			
*Size of Drill Bit (Inches)	17.5				
*Estimated % wash or hole enlargement used in calculations	150%				
*Size of Casing (Inches O.D.)	13 3/8				
*Top of Liner (if liner used) (ft.)					
*Setting Depth of Casing (ft.) from ground level	667				
Type of Cement (API Class) In first (lead) or only slurry	Class C				
In second slurry					
In third slurry					
Sacks of Cement Used In first (lead) or only slurry	860				
In second slurry					
In third slurry					
Vol of slurry pumped (Cu ft)(14.X15) in first (lead) or only slurry	1144				
In second slurry					
In third slurry					
Calculated Annular Height of Cement behind Pipe (ft)	0				
Cement left in pipe (ft)	40				

\*Amount of Surface Casing Required (from Form 1000) **650** ft.

*Was cement circulated to Ground Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? ft.

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

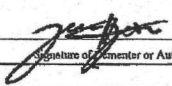
\* Designates items to be completed by Operator.  
Items not so designated shall be completed by the Cementing Company.

Remarks  
27 bbl of cement slurry back to surface

\*Remarks

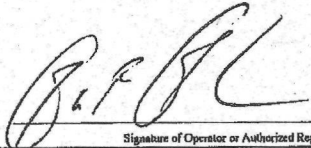
**CEMENTING COMPANY**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

  
Signature of Cementor or Authorized Representative

**OPERATOR**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

  
Signature of Operator or Authorized Representative

Name & Title Printed or Typed  
Juan Sanchez  
Cementing Company  
Sehlanberger  
Address  
PO Box 547  
City  
Elk City  
State  
Zip  
73648  
CK  
Telephone (AC) Number  
580 225-0730  
Date  
8/9/2012

Name & Title Printed or Typed  
Gianni Giannandrea  
Operator  
Apulhe Corp.  
ADDRESS  
6120 S. Yale Ave. Ste. 1500  
City  
Tulsa  
State  
Zip  
74136  
CK  
Telephone (AC) Number  
918-491-4900  
Date  
9/20/12

**INSTRUCTIONS**

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.  
B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.  
C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**

API No.
35-129-23710
OCC/OCC Operator No.
6778-9

**CEMENTING REPORT**  
To Accompany Completion Report

Form 1002C  
(Rev 2001)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A) The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h) It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

Roll NW (field)		OCC District	10 2
*Operator Apache		OCC/OCC Operator No.	6778
*Well Name/No. Averitt 2-34H		County	
*Location S2 S6 SE SE		Range	16N
		Section	24W

Cement Casing Data	Conductor Casing	Surface Casing	Intermediate Casing	Intermediate Casing	Production String	Liner
Cementing Date	8/15/12					
*Size of Drill Bit (inches)			12 1/4	2nd stage		
*Estimated % wash or hole enlargement used in calculations			50%			
*Size of Casing (inches O.D.)			9 5/8			
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level			4676	1982.6		
Type of Cement (API Class)						
In first shury			Tri Lite	Class-H		
In second shury			Class-H	Class-H		
In third shury				Class-H		
Sticks of Cement Used						
In first (lead) or only shury			316	302		
In second shury			228	264		
In third shury				201		
Vol of shury pumped (Cu ft)(14,301.5)			948	797.28		
In first (lead) or only shury						
In second shury			269	314.16		
In third shury				236		
Calculated Annular Height of Cement behind Pipe (ft.)			4776			
Cement left in pipe (ft.)			43.62			

*Amount of Surface Casing Required (from Form 1000)	650 ft.
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*Was cement circulated to Ground Surface?	Yes _____ No _____	*Was Cement Staging Tool (DV Tool) used?	Yes _____ No _____
*Was Cement Bond Log run?	Yes _____ No <input checked="" type="checkbox"/> (If so, Attach Copy)	*If Yes, at what depth?	1982.6 ft.

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

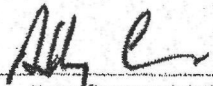
\* Designates items to be completed by Operator  
Items not so designated shall be completed by the Cementing Company

Remarks  
 2 Columns made for 2 stage intermediate. 1st column for 1st stage  
 Column to the right is 2nd stage Intermediate.

\*Remarks

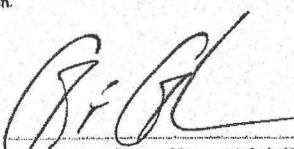
**CEMENTING COMPANY**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

  
 Signature of Cementer or Authorized Representative

**OPERATOR**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

  
 Signature of Operator or Authorized Representative

Name & Title Printed or Typed  
 Anthony Cacci  
 Cementing Company  
 Schlumberger  
 Address  
 PO Box 547  
 City  
 Elk City  
 State \_\_\_\_\_ Zip \_\_\_\_\_  
 OK \_\_\_\_\_ 73648  
 Telephone (AC) Number  
 580 225-0730  
 Date  
 9/26/2012

Name & Title Printed or Typed  
 Gianni Giannandrea  
 Operator  
 Apache  
 Address  
 6120 S. Yale Ave. Ste. 1500  
 City  
 Tulsa  
 State \_\_\_\_\_ Zip \_\_\_\_\_  
 OK \_\_\_\_\_ 74136  
 Telephone (AC) Number  
 (918) 491-4900  
 Date  
 9/26/12

**INSTRUCTIONS**

1. A) This form shall be filed by the operator, at the OCC office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.  
 B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.  
 C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**

API No. 351282371
OCC/OCC Operator No.

**CEMENTING REPORT**  
To Accompany Completion Report

Form 1002C  
Rev. 1996

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000-2000  
Oklahoma City, Oklahoma 73152-2000  
OAC 165:10-3-4(f)

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TYPE OR USE BLACK INK ONLY

Field Name <b>Roll NW</b>	GCC District <b>10 2</b>
*Operator <b>Apache</b>	OCC/OCC Operator No. <b>6778</b>
*Well Name/No. <b>Avriett 2-34h</b>	County <b>Roger Mills</b>
Location <b>S2 1/4 SE 1/4 SE 1/4 SE 1/4</b>	Sec <b>34</b>
	Twp <b>16N</b>
	Rge <b>24W</b>

Cement Casing Data	Conductor	Surface	Alternative	Intermediate	Production	Liner
Cementing Date	9/19/2012					
*Size of Drill Bit (Inches)					8 3/4	
*Estimated % wash or hole enlargement					25%	
*Size of Casing (Inches O.D.)					5 1/2	
*Top of Liner (if liner used) (ft.)					N/A	
*Setting Depth of Casing (ft.)					13160	
Type of Cement (API Class)					FLEXSEAL+ADDS	
In second slurry					N/A	
In third slurry					N/A	
Sacks of Cement Used					386	
In second slurry					N/A	
In third slurry					N/A	
Vol of slurry pumped (Cu ft)(14.X15.)					1827	
In second slurry					N/A	
In third slurry					N/A	
Calculated Annular Height of Cement					6788	
Cement left in pipe (ft)					46.38	

\*Amount of Surface Casing Required (from Form 1000) **650** ft.

*Was cement circulated to Ground Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? NO <input checked="" type="checkbox"/> YES
*Was Cement Bond Log run? Yes <input checked="" type="checkbox"/> NO (If so, Attach Copy)	*If Yes, at what depth?

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

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Remarks

Remarks

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*Kenneth Noblitt*

Signature of Cementer or Authorized Representative

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*Gianni Giannandrea*

Signature of Operator or Authorized Representative

Name & Title Printed or Typed

**KENNETH NOBLITT**

Cementing Company

Dowell a division of Schlumberger Technology Corporation

Address

2802 W 7TH ST

City

ELK CITY

State

OKLAHOMA

Zip

73644

Telephone (AC) Number

(580)-225-0730

Date

9/19/2012

Name & Title Printed or Typed

**Gianni Giannandrea**

Operator

**Apache Corp.**

Address

6120 S. Yale Ave. Ste. 1500

City

Tulsa

State

OK.

Zip

74136

Telephone (AC) Number

(918) 491-4900

Date

9/19/12

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