

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER
 OPERATOR

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

NEW WELL
 EXISTING WELL

Form 1534
 Rev. 2007

WORKING INTEREST OWNER

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name GLB Exploration INC		Phone (405) 787-0049	
Address 7716 Melrose Lane		Fax No. (405) 787-8884	
City Oklahoma City	State OK	Zip 73127	
Operator Name GLB Exploration INC		OCC/OTC No. 18634-0 ✓	
Address 7716 Melrose Lane		Phone (405) 787-0049	
City Oklahoma City	State OK	Zip 73127	
Lease Name/No. Braker 1-33H ✓		OTC Prod Unit No. 065-208068	
Location (1/4 1/4 1/4) SE SW SE SW ✓		Sec. 33	Twp 1 S
		Rge. 23 W ✓	API No. 065-20260 ✓
		County Jackson ✓	

Please attach copy of 1002A.
 Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT 165:10-21-21 through 24

Project Start Date (MM/DD/YR)	Project Completion Date (MM/DD/YR)	Orig. 1st Prod Date (MM/DD/YR)
Project description:		1st Sale Date (MM/DD/YR)
		Base Prod Amt

Attach documentation supporting base production amount.

II. INACTIVE WELL 165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
Production Re-established (MM/DD/YR)	<div style="border: 2px solid black; padding: 5px; text-align: center;"> <p>Oklahoma Corporation Commission Oil & Gas Division Approved</p> </div>	
Describe work done to restore production to inactive well:		

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Attach supporting documentation for inactivity period or mechanical failure

III. DEEP WELL 165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY 165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.
 Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL 165:10-21-65 through 69

Project Beginning Date (MM/DD/YR) 3-13-12 ✓	1st Prod Date (MM/DD/YR) 6/16/12 ✓	Measured depth at 70° ≈ 7450 ✓	Measured depth at terminus 11,940 ✓
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA 165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
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Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature <i>Glenn Blumstein</i>	Date 8/9/12	Phone No. 405-787-0049
Name & Title (Typed or Printed) Glenn Blumstein - President	E-mail Address glbexplorationinc@flash.net	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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OKLA CORP COM RECEIPT 1301130026
 Date: 08/15/2012 Time: 10:23
 Case: 00000000 Cashier: JYP
 Payor: GLB EXPLORATION INC
 CHECK# 048493
 5% TAX EXEMPTION APP
 00.00

1-28-13