

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER

OPERATOR

WORKING INTEREST OWNER

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

NEW WELL

EXISTING WELL

Form 1534
Rev. 2007

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name CHESAPEAKE OPERATING, INC.		Phone (405) 935-1419
Address P.O. BOX 18496		Fax No. (405) 849-1419
City OKLAHOMA CITY	State OKLAHOMA	Zip 73154-0496
Operator Name CHESAPEAKE OPERATING, INC.		OCC/ OTC No. 17441
Address P.O. BOX 18496		Phone (405) 935-1419
City OKLAHOMA CITY	State OKLAHOMA	Zip 73154-0496
Lease Name/No. STATE 4-33	OTC Prod Unit No. 153-108745	API No. 35-153-22394-0001
Location (1/4 1/4 1/4) C S2 N2 NW	Sec. 33	Twp. 23N
	Rge. 17W	County WOODWARD

Please attach copy of 1002A.
Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT 165:10-21-21 through 24

Project Start Date (MM/DD/YR) 7/29/2010	Project Completion Date (MM/DD/YR) 8/13/2010	Orig. 1st Prod Date (MM/DD/YR) 3/5/2002
Project description: WORKOVER/RECOMPLETION		1st Sale Date (MM/DD/YR) 8/13/2010
		Base Prod Amt SEE ATTACHED DECLINE

II. INACTIVE WELL 165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
Production Re-established (MM/DD/YR)	<div style="border: 2px solid black; padding: 5px; text-align: center;"> <p>Oklaoma Corporation Commission Oil & Gas Division Approved</p> </div>	
Describe work done to restore production to inactive well:		

RECEIVED
SEP 25 2012
OKLAHOMA CORPORATION COMMISSION

Attach supporting documentation for inactivity period or mechanical failure

III. DEEP WELL 165:10-21-45

Total Depth	Spud Date	1st Sales Date
-------------	-----------	----------------

IV. NEW DISCOVERY 165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.
Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL 165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:			

VI. 3D SEISMIC AREA 165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	Shoot Name	3D Shoot Date (MM/DD/YR)
----------------------	----------------------------	------------	--------------------------

Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature <i>E. Smith</i>	Date <i>09/16/2012</i>	Phone No. (405) 935-2154
Name & Title (Typed or Printed) ELIZABETH SMITH, SR. COORDINATOR		E-mail Address ELIZABETH.A.SMITH@CHK.COM

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied	CHK PROP #	194135
-------------	--	---------------------------------	------------	---------------

SUBMITTING
COMPANY
NAME

Chesapeake Operating

NUMBER OF
APPLICATIONS

47

DATE
RECEIVED

RECEIVED

SEP 25 2012

OKLAHOMA CORPORATION
COMMISSION

CHECK RECEIPT #

OKLA CORP COMM
RECEIPT 1302160020
Date: 09/28/2012 Time: 09:53
Case: 000000000 Cashier: YWS
Payer: CHESAPEAKE OPERATING
Check: 1880580 \$4,700.00
56 TAX EXEMPTION APP



Chesapeake Energy Corporation

CST Production Monitor Export

STATE 4-33 (RED FORK)

1/2008 - 8/2012 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Date	Gas Prod (Mcf)	Gas Sales (Mcf)	Gas Lift (Mcf)	Gas Forecast (Mcf)	Gas Goal (Mcf)	Oil Prod (bbl)	Oil Sales (bbl)	Oil Stock (bbl)	Oil Forecast (bbl)	Oil Goal(bbl)	Water Prod (bbl)	Water Inj (bbl)	Casing (psig)	Tubing (psig)	Line (psig)	Downtime (days)	Downtime Reason	Comments	Choke	Producing Well Count
01/01/2008	2,018	2,018	0	1,980	0	0	0	57	2	0	9	0	0	0	0	0			0	1
02/01/2008	1,881	1,881	0	1,960	0	0	0	57	2	0	23	0	0	0	0	0			0	1
03/01/2008	1,951	1,951	0	1,941	0	0	0	57	2	0	0	0	0	0	0	0			0	1
04/01/2008	1,713	1,713	0	1,922	0	0	0	57	2	0	0	0	0	0	0	1	Shut-in		0	1
05/01/2008	1,721	1,721	0	1,904	0	0	0	57	2	0	1	0	0	0	0	0			0	1
06/01/2008	1,805	1,805	0	1,886	0	0	0	57	2	0	30	0	0	0	0	0			0	1
07/01/2008	2,181	1,867	0	1,805	0	0	0	57	2	0	0	0	0	0	0	0			0	1
08/01/2008	2,041	1,714	0	1,787	0	0	0	57	2	0	0	0	0	0	0	0			0	1
09/01/2008	1,781	1,517	0	1,769	0	0	0	57	2	0	34	0	0	0	0	0			0	1
10/01/2008	1,828	1,504	0	1,675	0	1	0	57	2	0	15	0	0	0	0	0			0	1
11/01/2008	1,690	1,373	0	1,656	0	0	0	58	2	0	1	0	0	0	0	0			0	1
12/01/2008	1,598	1,270	0	1,638	0	0	0	58	2	0	6	0	0	0	0	0			0	1
01/01/2009	1,525	1,197	0	1,062	0	0	0	58	2	0	7	0	0	0	0	0			0	1
02/01/2009	1,392	1,096	0	1,050	0	0	0	58	2	0	5	0	0	0	0	0			0	1
03/01/2009	1,343	1,015	0	1,038	0	0	0	58	2	0	1	0	0	0	0	2	Pumped Off		0	1
04/01/2009	1,245	928	0	1,027	0	0	0	58	2	0	1	0	0	0	0	0			0	1
05/01/2009	1,319	992	0	1,015	0	0	0	58	2	0	0	0	0	0	0	0			0	1
06/01/2009	1,224	907	0	1,004	0	0	0	58	2	0	0	0	0	0	0	0			0	1
07/01/2009	1,347	1,039	0	1,239	0	0	0	58	2	0	38	0	0	0	0	0			0	1
08/01/2009	1,810	1,483	0	1,224	0	0	0	58	2	0	8	0	0	0	0	0			0	1
09/01/2009	1,544	1,254	0	1,209	0	0	0	58	2	0	0	0	0	0	0	1	Compressor Down		0	1
10/01/2009	1,546	1,224	0	1,444	0	0	0	58	2	0	0	0	0	0	0	0			0	1
11/01/2009	1,424	1,107	0	1,427	0	0	0	58	2	0	0	0	0	0	0	0			0	1
12/01/2009	1,346	1,050	0	1,409	0	0	0	58	2	0	0	0	0	0	0	1	Compressor Down		0	1
01/01/2010	1,254	954	0	1,392	0	0	0	58	2	0	0	0	0	0	0	0			0	1
02/01/2010	1,097	884	0	1,374	0	0	0	58	2	0	0	0	0	0	0	0			0	1
03/01/2010	1,248	927	0	1,358	0	0	0	58	2	0	0	0	0	0	0	0			0	1
04/01/2010	1,171	855	0	1,207	0	0	0	58	2	0	4	0	0	0	0	0			0	1
05/01/2010	1,161	838	0	1,192	0	0	0	58	2	0	0	0	0	0	0	0			0	1
06/01/2010	1,041	753	0	1,177	0	0	0	58	2	0	0	0	0	0	0	3	Line/Plant Repairs		0	1
07/01/2010	1,728	1,429	0	0	0	0	0	58	2	0	67	0	0	0	0	3	Workover		0	1
08/01/2010	9,147	9,147	0	0	0	1	0	58	2	0	65	0	0	0	0	4	Frac Job		0	0
09/01/2010	7,283	7,283	0	0	0	1	0	60	2	0	20	0	0	0	0	0			0	1
10/01/2010	5,818	5,818	0	6,254	0	0	0	61	2	0	22	0	0	0	0	0			0	1
11/01/2010	5,149	5,149	0	5,089	0	0	0	61	2	0	26	0	0	0	0	0			0	1
12/01/2010	4,740	4,740	0	4,292	0	4	0	61	1	0	23	0	0	0	0	0			0	1
01/01/2011	4,383	4,383	0	3,712	0	16	0	64	1	0	9	0	0	0	0	0			0	1
02/01/2011	3,601	3,601	0	3,271	0	1	0	81	1	0	18	0	0	0	0	0			0	1
03/01/2011	3,573	3,573	0	2,924	0	2	0	82	1	0	16	0	0	0	0	3	Line/Plant Repairs		0	1
04/01/2011	3,929	3,929	0	2,644	0	7	0	84	1	0	11	0	0	0	0	0			0	1
05/01/2011	3,599	3,599	0	2,413	0	7	0	91	1	0	12	0	0	0	0	0			0	1
06/01/2011	3,338	3,338	0	2,219	0	2	0	98	1	0	12	0	0	0	0	0			0	1
07/01/2011	3,361	3,361	0	3,331	0	6	0	100	1	0	7	0	0	0	0	0			0	1
08/01/2011	3,253	3,253	0	3,148	0	1	0	106	1	0	12	0	0	0	0	0			0	1
09/01/2011	3,076	3,076	0	2,985	0	12	119	107	1	0	3	0	0	0	0	0			0	1
10/01/2011	3,105	3,105	0	2,838	0	0	0	0	1	0	21	0	0	0	0	0			0	1
11/01/2011	2,899	2,899	0	2,705	0	1	0	0	1	0	9	0	0	0	0	0			0	1
12/01/2011	2,948	2,948	0	2,584	0	2	0	1	1	0	16	0	0	0	0	0			0	1
01/01/2012	2,886	2,886	0	2,473	0	0	0	4	1	0	9	0	0	0	0	0			0	1