

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

NEW WELL EXISTING WELL

Form 1534 Rev. 2007

OPERATOR WORKING INTEREST OWNER

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name: Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)
Address: 1105 WOODED ACRES, STE 400, WACO, TEXAS, 76710
Operator Name: Ward Petroleum Corporation
Address: 502 South Fillmore, ENID, OK, 73702
Lease Name/No.: BLANSIT A-4
OTC Prod Unit No.: 047-066336-1-0000
API No.: 047-237950000
Location: SW NE SW, Sec. 20, Twp. 22N, Rge. 6W, County GARFIELD

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date: 2/18/2000
Project Completion Date: 2/19/2000
Orig. 1st Prod Date: 9/3/1985
Project description: SWABBED WELL
Attach documentation supporting base production amount.

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production: Shut In
Describe nature of failure: Oklahoma Corporation Commission Oil & Gas Division
Approved
RECEIVED OCT 02 2012 OKLAHOMA CORPORATION COMMISSION

III. DEEP WELL

165:10-21-45

Total Depth, Spud Date, 1st Sales Date

IV. NEW DISCOVERY

165:10-21-55 through 58

Formation, Depth (top), Producing Interval (top-bottom), Spud Date, Base Prod Amount if applicable
Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginning Date, 1st Prod Date, Measured depth at 70°, Measured depth at terminus
Attach Directional Survey and support for base production amount if applicable.

VI. 3D SEISMIC AREA

165:10-21-82

Spud Date (MM/DD/YR), First Sale Date (MM/DD/YR), 3D Shoot Date (MM/DD/YR)
Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Charles Beechem, AGENT FOR Ward Petroleum Corporation
Date: 9/13/2012
Phone No.: 888-442-9897
E-mail Address: CBeechem@researchtaxconsultants.com

OCC USE ONLY

Reviewed by: [X] Approved [] Demed

S.A
1, 22, 13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
BLANSIT A-4		35047237950000	1999	2	0	1890
BLANSIT A-4		35047237950000	1999	3	0	1652
BLANSIT A-4		35047237950000	1999	4	0	1217
BLANSIT A-4		35047237950000	1999	5	0	819
BLANSIT A-4		35047237950000	1999	6	0	618
BLANSIT A-4		35047237950000	1999	7	0	596
BLANSIT A-4		35047237950000	1999	8	0	312
BLANSIT A-4		35047237950000	1999	9	0	337
BLANSIT A-4		35047237950000	1999	10	0	421
BLANSIT A-4		35047237950000	1999	11	0	356
BLANSIT A-4		35047237950000	1999	12	0	818
BLANSIT A-4		35047237950000	2000	1	0	973
					0	<u>See Attached</u>
					12	
					0 BBL/M	

*DATA OBTAINED FROM THE THIRD PARTY

Instruction:

- 1) Type production data in **Pink column**
- 2) Obtain the exponent in the equation and type in **pink cell**

Well **BLANSIT A-4**

Month **GAS**

1	1890
2	1652
3	1217
4	819
5	618
6	596
7	312
8	337
9	421
10	356
11	818
12	973

834
756
686
622
564
511
463

Dec.Rate

Average

Base

Jan-00

0.0980

834

463

28 Months

420
117
33

345
97

313
88

284
79

257
72

233
65

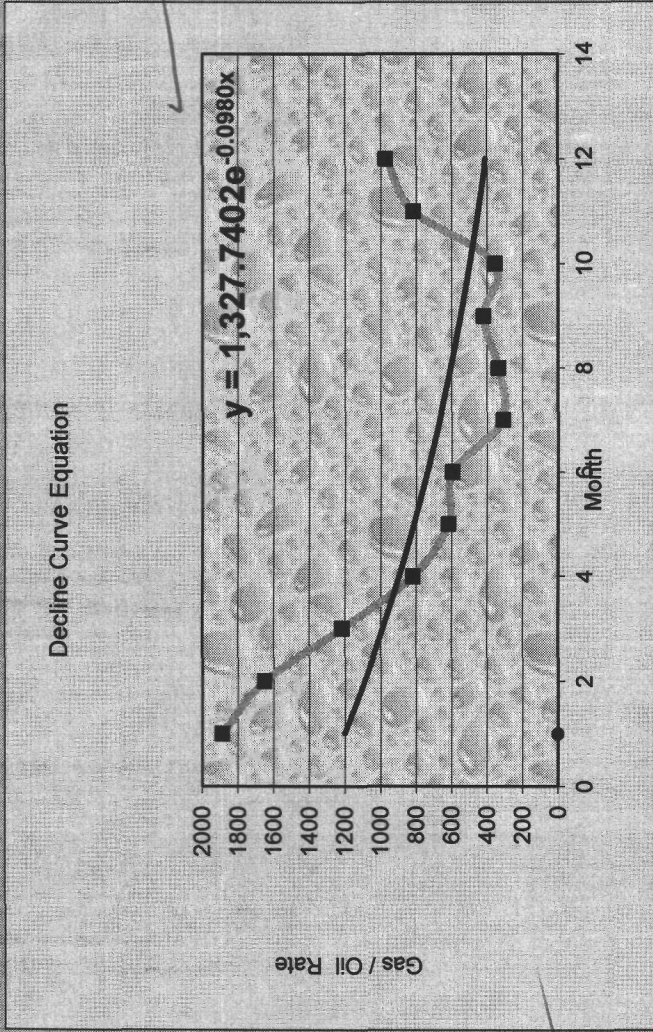
212
59

192
54

174
49

158
44

143
40



WELL NAME : 198 382 BLANSIT A-4 SLD 04/04
 LOCATION : 020 22N 6W
 COUNTY : GARFIELD

CONTINUED

02/18/2000

--LAST WORK PERFORMED 1/26/00, PUMP CHANGE, TMC \$2,140--

MI & RU RAMBLER RIG #1; ND HORSES HEAD; UNSEAT PUMP; COOH W/RODS & PUMP;
 PULL ROD STUCK ALL WAY OUT, HAD TO BEAT PULL ROD IN; RU TO SWAB; REC TOT
 OF 13 BF; SDFN. DWC \$1,965 TMC \$1,965

02/19/2000

PU RECND PUMP; GIH W/PUMP & RODS; SEAT PUMP; NU HORSES HEAD; HANG ON ROD
 STRING; LOAD HOLE W/20 BW; START UP UNIT; PRESS UP TO 300#; RD & MO
 RAMBLER WELL SERVICE; PUT WELL ON LINE. DWC \$1,840 TMC \$3,805

THIS AM: TP/CP 75#, PROD 0 BO, 0 BW, 45 MCF/24 HRS.

02/20/2000

TP/CP 75#, MADE 0 BO, 0 BW, 50 MCF/24 HRS.

02/21/2000

TP & CP 70#, 0 BO, 0 BW, 48 MCF/24 HRS.

02/22/2000

TP & CP 70#, PROD 0 BO, 0 BW, 49 MCF/D
 LOAD TBG W/3 BW & TEST - OK; LOWERED PUMP-TAPPING BOTTOM

02/23/2000

TP & CP 50#, PROD 0 BF, 49 MCF/24 HRS.

02/24/2000

TP 50#, CP 60#, PROD 0 BF, 53 MCF/24 HRS

02/25/2000

P 24 HRS. PROD 2 BO, 0 BW, 47 MCF/D

02/26/2000

TP 50#, CP 70#, PROD 0 BF, 48 MCF/24 HRS.

02/27/2000

TP 75#, CP 70#, PROD 0 BF, 49 MCF/24 HRS.

02/28/2000

TP 50#, CP 70#, PROD 0 BF, 48 MCF/24 HRS.

02/29/2000

TP 45#, CP 70#, MADE 0 BF, 48 MCF/24 HRS

03/01/2000

TP 45#, CP 70#, MADE 0 BO, 0 BW, 49 MCF/24 HRS.

03/02/2000

TP 45#, CP 70#, PROD 0 BF, 44 MCF/24 HRS.

03/03/2000

TP 45#, CP 70#, MADE 0 BF, 47 MCF/24 HRS.

03/04/2000

PROD 0 BF, 48 MCF/24 HRS.

03/05/2000

PROD 0 BF, 47 MCF/24 HRS.

03/06/2000

PROD 0 BF, 47 MCF/24 HRS.

03/07/2000

PROD 0 BF, 46 MCF/24 HRS.